

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM
MAY 10 PM 2:20

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FSL, 1180' FEL, Sec. 13, T-31-N, R-8-W, NMMPM

5. Lease Number
NM-82815

6. If Indian, All. or
Tribe Name

Unit Agreement Name

Well Name & Number

Lewis Park #1

9. API Well No.
30-045-29855

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to change the operations plan on the subejct new drill well
as listed below:

Mud Program:	Interval	Type	Weight	Vis.	Fluid Loss
	0-200'	Spud	8.4-9.0	40-50	no control
	200-3745'	LSND	8.4-9.0	30-60	no control
	3745-8250'	Air/Gas	n/a	n/a	n/a

Casing/Cementing Program:

Hole Size	Depth Interval	Csq Sz	Weight	Grade	Cmt (cu ft)
12 1/4"	0-200'	9 5/8"	32.3#	WC-50	188 cu ft
8 3/4"	200-3745'	7"	20.0#	J-55	985 cu ft
6 1/4"	3645-8250'	4 1/2"	10.5#	J-55	662 cu ft

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/5/99
vkh

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. SpencerTitle Team Lead, Petroleum Management

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

BOP Specs, Wellhead, and Tests: ADD - Intermediate TD to Total Depth - 11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Wellhead - 9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

ADD - Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.