

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PC Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1190' FEL, Sec. 15, T-31-N, R-7-W, NMPM

5. Lease Number
NM-03356

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Northeast Blanco Unit

8. Well Name & Number
Northeast Blanco #52A

9. API Well No.
30-045-29859

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other -
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No control
200-3605'	LSND	8.4-9.0	No control
3605-8150'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
14 3/4"	0-200'	11 3/4"	42#	H-40
10 5/8"	0-3605'	8 5/8"	32#	J-55
7 7/8"	0-8150'	5 1/2"	15.5#	K-55

Cementing Program:

11 3/4" surface casing - 220 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (260 cu.ft. of slurry, 200% excess to circulate to surface).
8 5/8" intermediate casing - lead w/544 sx Class "B" cement with 3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele. Tail with 90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (1703 cu.ft. of slurry, 125% excess to circulate to surface).
5 1/2" production string - cement with 767 sx Class "B" 50/50 poz w/3% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.7% fluid loss, 0.15% retardant (1127 cu.ft., 40% excess to circulate casing string).

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cole Title Regulatory Supervisor Date 8/23/00

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD