

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME, WELL NO.

Northeast Blanco Unit #52A

9. API WELL NO.

30-045-29859

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.15, T-31-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'FSL, 1190'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

3-2-00

16. DATE T.D. REACHED

9-12-00

17. DATE COMPL. (Ready to prod.)

11-27-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6495'GL/6507'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8090'

21. PLUG, BACK T.D., MD & TVD

8075'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8090'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7879-8004' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction/Comp. Neutron Litho-Density/Temp/CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	231'	14 3/4	307 cu ft	
8 5/8	32#	3602'	10 5/8	1702 cu ft	
5 1/2	15.5#	8077'	7 7/8	1172 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4	7967'	6060'

31. PERFORATION RECORD (Interval, size and number)

7879-7884, 7891-7900, 7926-7928, 7960-7966, 7969-7972, 7984-8004.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7879-8004'	2022 bbl 2% KCL slk wtr, 36,176# 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
11-27-00			→					
FLC W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI 1930		→		210 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy Cull

TITLE Regulatory Supervisor

DATE 8-12-14-00

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2320'	2433'	White, cr-gr ss.	Ojo Alamo	2320'	
Kirtland	2433'	2890'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2433'	
Fruitland	2890'	3262'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2890'	
Pictured Cliffs	3262'	3510'	Bn-gry, fine grn, tight ss.	Pictured Cliffs	3262'	
Lewis	3510'	4167'	Shale w/siltstone stringers	Lewis	3510'	
Huerfanito Bentonite*	4167'	4565'	White, waxy chalky bentonite	Huerfanito Bent	4167'	
Chacra	4565'	5025'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4565'	
Cliff House	5025'	5392'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5025'	
Menefee	5392'	5666'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5392'	
Point Lookout	5666'	5956'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5666'	
Mancos	5956'	6982'	Dark gry carb sh.	Mancos	5956'	
Gallup	6982'	7698'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6982'	
Greenhorn	7698'	7752'	Highly calc gry sh w/thin lmst.	Greenhorn	7752'	
Graneros	7752'	7877'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7877'	
Dakota	7877'	8090'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7877'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)