UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | | PEN, OR PLUG BACK | <u> </u> |
|-------------------|---|--|--|
| | Type of Work | 5. Lease Number | |
| | DRILL | NM-03358 √ √ /, | ar juga sa |
| | | Unit Reporting Number | المرابع المرابع المرابع المرابع |
| | Type of Well | 6. If Indian, All. or Tribe | |
| | GAS | and a single of manufacturing a series of the single of the series of the single of th | |
| | | | |
| | Operator | 7. Unit Agreement Name | 33: |
| | BURLINGTON RESOURCES Oil & Gas Company (A) F= 111 | Northeast Bla | anco Unit |
| | RESOURCES ON & Gas Compare CEN | (| |
| | Address & Phone No. of Operator | arm or Lease Name | |
| | PO Box 4289, Farmington, NM 1199MAR - 4 | 1999 Northeast Bla | anco Unit |
| | 10 2011 12027 122211 3 | 9. Well Number | |
| | (505) 326-9700 | DIV. 311 | |
| | COULT CANTA | | |
| | Location of Well DIST. | 10. Field, Pool, Wildcat | ain Di |
| | 1450'FNL, 790'FWL | Dianco MV/Da | |
| | .0 | 11. Sec., Twn, Rge, Mer. (Sec 13, T-31- | N D-7-M |
| | Latitude 36° ,54.2 Longitude 107° 31.7 | API # 30-045- 1 2 c | N, K- /-W |
| | | API# 30-045- | 160 |
| | Di de la Milea from Negroot Town | 12. County | 13. State |
| 1 . | Distance in Miles from Nearest Town | | NM |
| | 6 miles to Allison | - - | |
| 5. | Distance from Proposed Location to Nearest Property or Lea | se Line | |
| •. | 790' | | r - 11 |
| 6. | Acres in Lease | 17. Acres Assigned to W | eu |
| | Acres III Lease | | • • • |
| | ACTES III LEASE | 320 W/2 | |
| R | | 320 W/2 | |
| 8. | Distance from Proposed Location to Nearest Well, Drig, Con | 320 W/2 | |
| | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool | |
| | Distance from Proposed Location to Nearest Well, Drig, Con | pl, or Applied for on this Lease | |
| 9. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.4. | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool | s |
| 9. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and procedural review pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary | s |
| 9. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR 3165.4. | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work | s will Start |
| i9. Σ1. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' Proposed Depth procedural review pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of DRILLING OPERATIONS | s will Start |
| 9. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' Proposed Depth procedural review pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of the DRILLING OPERATIONS SUBJECT TO COMPLIAN | S WIII Start AUTHORIZED AI |
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| 18. 19. 21. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' Proposed Depth procedural review pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of the DRILLING OPERATIONS SUBJECT TO COMPLIAN | S WIII Start AUTHORIZED AI |
| 21. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program See Operations Plan attached | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of the Computations of the Computation of the Compu | S WIII Start AUTHORIZED AI |
| 21. 23. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program See Operations Plan attached | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of the Computations of the Computation of the Compu | S WIII Start AUTHORIZED AI |
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| 9. | Distance from Proposed Location to Nearest Well, Drig, Con 1400' This action is subject to technical and Proposed Depth procedural review pursuant to 43 CFR and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6498' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Administ | pl, or Applied for on this Lease 165.3 20. Rotary or Cable Tool Rotary 22. Approx. Date Work of the Computations of the Computation of the Compu | S WIII Start AUTHORIZED AI ICE WITH ATTAC |

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Hesources Department

District II PO Drawer DD, Artesia, NM 88211-0719

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

1000127 FINE: AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

| | | | WELL | LOCAT | ION AN | ID A | CREAGE DEDI | CAT | ION PL | .ÅT | | |
|---------------|--------------|---------------------------|------------|------------------|---------------------|-------------|---------------------------|-------------|---------------------------------------|----------------------------------|---|---|
| 1 1 | API Number | • | | *Pool Coo | le | | | | ³Pool Nam | е | - | |
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| Property | |) / ()~ | / //1 | 199/123 | | operty | Name | <u>jta/</u> | Dianco | Mesay | We We | ell Number |
| 1 277 | | NORTHEAST BLANCO UNIT | | | | | 311 | | | | | |
| OGRID | | | •00 | erator | Name | | | | • E | levation | | |
| 14538 | | BURL | INGTON | | | OIL & GAS | | | | | 6498 | |
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| UL or lot no. | | | 7W | Luc 101 | 145 | | NORTH | | 790 | WES | | SAN JUAN |
| E | 13 | 31N | | | 143 | | | <u> </u> | | ļ | . · · · · · · · · · · · · · · · · · · · | BAIL COAL |
| | | | 3ottom | | <u>ocatio</u> | | | | m Surf | · | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet fro | m the | North/South line | Fee | t from the | East/Wes | t line | County |
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| DR: W/320 |) | ¹³ Joint or In | fill 14 Co | nsolidation Code | s s order | No. | | | | | | |
| MV:W/320 | | | | | | | | | | | _ | |
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5274.721

OPERATIONS PLAN

Well Name: Northeast Blanco Unit #311

Location: 1450'FNL, 790'FWL Sec 13, T-31-N, R-7-W San Juan County, NM
Latitude 36° 54.2, Longitude 107° 31.7

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6498'GL

| Formation Tops: | Top | Bottom | Contents |
|-----------------------|---------------|------------------------|----------|
| Surface | San Jose | 2378' | |
| Ojo Alamo | 2378' | 2 4 98 ′ | aquifer |
| Kirtland | 2498 ' | 2964 ′ | - |
| Fruitland | 2964' | 3305 ' | gas |
| Pictured Cliffs | 3305 ' | 3537 ' | gas |
| Lewis | 3537 ' | 4213' | gas |
| Intermediate TD | 3637' | | - |
| Mesa Verde | 4213 ' | 4615′ | gas |
| Chacra | 4615 ' | 5396 ′ | - |
| Massive Cliff House | 5396 ' | 5434 ' | gas |
| Menefee | 5434 ' | 5708 ′ | gas |
| Massive Point Lookout | 5706 ' | 6034 ' | gas |
| Mancos | 6034 ′ | 7033 ′ | |
| Gallup | 7033 ′ | 7778 ′ | gas |
| Greenhorn | 7778 ' | 7829 ' | gas |
| Graneros | 7829 ' | 7963 ′ | |
| Dakota | 7963 ' | | gas |
| TD (5 1/2"liner) | 8083' | | |

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

| Interval | Type | Weight | Vis. | Fluid Loss |
|------------|------|---------|-------|------------|
| 0- 200' | Spud | 8.4-9.0 | 40-50 | no control |
| 200-3637' | LSND | 8.4-9.0 | 30-60 | no control |
| 3637-8083' | Gas | n/a | n/a | n/a |

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

| Hole Size | Depth Interval | Csg.Size | Wt. | Grade |
|-----------|----------------------|------------|-------|-----------------|
| 12 1/4" | 0' - 200' | 9 5/8" | 32.3# | WC-50 |
| 8 3/4" | 0' - 3637' | 7 " | 20.0# | J-55 |
| 6 1/4" | 3537' - 8083' | 5 1/2" | 15.5# | K-55 flushioint |

A variance is requested from Onshore Order #2, III, B. The casing collar clearance in the 5 1/2" flushjoint/6 1/4" hole will be 0.375", a 0.047" variance.

Tubing Program:

0' - 8083' 2 3/8" 4.70# EUE

