

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 DEC -6 PM 2:16

OTO FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9708

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 790' FWL, Sec. 13, T-31-N, R-7-W, NMPM

8

5. Lease Number
NM-03358

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Northeast Blanco Unit

8. Well Name & Number
Northeast Blanco U#311

9. API Well No.
30-045-29860

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-8-00 RU W/L. TIH w/gauge ring to 8159'. Ran CBL-GR-CCL @ 8154-2400' &
GR-CCL @ 2400'-surface. TOC @ 2974'. RD W/L.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Supervisor Date 12/15/2000

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 15 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3V

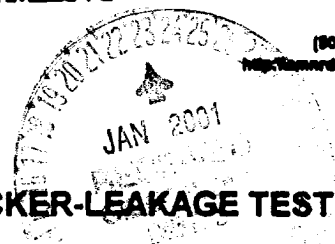
OFFICE



& NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(800) 334-6178 FAX: (800) 334-6179
<http://land.nm.us/land/District/873/district.htm>

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Devon Energy Corp. L.P. Lease Name NEBU Well No. 311

Location of Well: Unit Letter E Sec 13 Twp 31N Rge 7W API # 30-0 45-29860

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Mesaverde	Gas	Flow	Tbg
Lower Completion	Dakota	Gas	Flow	Tbg

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 12:00 pm 11/19/00	Length of time shut-in 30 Days	SI press. Psig 920	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 12:00 pm 11/19/00	Length of time shut-in 23 Days	SI press. Psig 1725	Stabilized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
12/12/00	SI	900 Psi	1725 Psi		Both sides SI
12/13/00	Day 1	900 Psi	192 Psi		Flowing Dakota
12/14/00	2	903 Psi	204 Psi		
12/15/00	3	905 Psi	333 Psi		
12/16/00	4	908 Psi	200 Psi		
12/17/00	5	906 Psi	245 Psi		Packer Isolation Confirmed

Production rate during test

Oil: 0 BOPD based on 0 Bbls. in 120 Hours Grav. GOR
Gas: 245 Final MCFPD; Tested thru (Orifice or Meter): Orifice Sales Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in N/A	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in N/A	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)**			Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME Since**	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
 Gas: _____ MCFPD: Tested thru (Office or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 23 2001 19____
 Mexico Oil Conservation Division

Operator Devon Energy Prod. Co., L.P. New

By Jane K. Alb

Title OPERATIONS ENGINEER

Date 1-23-01

By ORIGINAL SIGNED BY CHARLES T. PERINI
 Title DEPUTY OIL & GAS INSPECTOR, DIST. 33

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).