UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	jyve25s Pil 2	: J:	
) FARMINGTON		Lease Number NM-03202
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Nam
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	
BURLINGTON RESOURCES OTLE GAS COMPANY		S TWO	
RESCURCES OIL & GAS COMPANY		8.	
3. Address & Phone No. of Operator		£.	San Juan #10B
PO Box 4289, Farmington, NM 87499 (505) 326-	9700	9.	API Well No. 30-045-29862
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1765' FSL, 1815' FWL, Sec. 10, T-30-N, R-10-W	, имрм	11.	Blanco Mesaverde County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	OTICE, REPO	RT, OTHER	DATA
Type of Submission Type	of Action		
Notice of Intent Abardonment		nge öf Pla Construct	ans
X Subsequent Report Plugging Bac			Fracturing
Casing Repai	r Wat	er Shut o	ff
 -		vorcion to	n Injection
Final Abandonment Altering Cas X_ Other - Casi			injection.
X_ Other - Casi	Circ hole of Circ	nt lean. TO 221 sx Cla ilsonite 1, 2% calc ft). Cin o 1500 ps	OH. TIH w/49 ass "B" neat cmt (643 cu ft). cium chloride, cc 30 bbl cmt i/30 min, OK. c/465 sx Class "H" te, 0.4% fluid loss
X_ Other - Casi 13. Describe Proposed or Completed Operations 7-15-99 Drill to intermediate TD @ 2070'. jts 7" 20# 2-55 csg, set @ 2066 w/3% Econolite, 0.50 pps Flocel Tailed w/90 sx Class "B" 50/50 0.50 pps Flocele, 10 pps Gilson to surface. WOC. NU BOP. PT Drilling ahead. 7-19-99 Drill to TD @ 5960'. Circ hole c 7-20-99 TIH w/136 jts 4 %" 11.6# K-55 csg, 50/50 poz w/2% gel, 0.25 pps Fl	Circ hole of Circ	nt lean. TO 221 sx Cla ilsonite 1, 2% calc ft). Cin o 1500 ps:	OH. TIH w/49 ass "B" neat cmt (643 cu ft). cium chloride, cc 30 bbl cmt a/30 min, OK. c/465 sx Class "H" te, 0.4% fluid loss ag released.
X_ Other - Casi 13. Describe Proposed or Completed Operations 7-15-99 Drill to intermediate TD @ 2070'. jts 7" 20# i-55 csg, set @ 2066 w/3% Econolite, 0.50 pps Flocel Tailed w/90 sx Class "B" 50/50 0.50 pps Flocele, 10 pps Gilson to surface. WOC. NU BOP. PT Drilling ahead. 7-19-99 Drill to TD @ 5960'. Circ hole c 7-20-99 TIH w/136 jts 4 %" 11.6# K-55 csg, 50/50 poz w/2% gel, 0.25 pps Fl 0.1% retarder (614 cu ft). ND 14. Thereby certify that the foregoing is true Signed Machine A Title Requents Title Requents (This space for Federal or State Office use)	Circ hole of Circ	nt clean. TO 221 sx Cla ilsonite 1, 2% calc ft). Cin o 1500 ps: c. Cmtd w s Gilsonit . RD. R: cat.	OH. TIH w/49 ass "B" neat cmt (643 cu ft). cium chloride, cc 30 bbl cmt i/30 min, OK. //465 sx Class "H" te, 0.4% fluid loss ag released. Date 7/26/99
X_ Other - Casi 13. Describe Proposed or Completed Operations 7-15-99 Drill to intermediate TD @ 2070'. jts 7" 20# i-55 csg, set @ 2066 w/3% Econolite, 0.50 pps Flocel Tailed w/90 sx Class "B" 50/50 0.50 pps Flocele, 10 pps Gilson to surface. WOC. NU BOP. PT Drilling ahead. 7-19-99 Drill to TD @ 5960'. Circ hole c 7-20-99 TIH w/136 jts 4 ½" 11.6# K-55 csg, 50/50 poz w/2% gel, 0.25 pps Fl 0.1% retarder (614 cu ft). ND	Circ hole of Circ	nt clean. TO 221 sx Cla ilsonite 1, 2% calc ft). Cin o 1500 ps: c. Cmtd w s Gilsonit . RD. R: cat.	OH. TIH w/49 ass "B" neat cmt (643 cu ft). cium chloride, cc 30 bbl cmt a/30 min, OK. c/465 sx Class "H" te, 0.4% fluid loss ag released.

FARMINGTON FIELD OFFICE BY