

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NM-03202

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

San Juan #10B

9. API WELL NO

30-045-29862

10. FIELD AND POOL, OR WLOCAT

Blanco Mesaverde

11. SEC., T., R. M. OR BLOCK AND SURVEY
OR AREA

Sec.10, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1765'FSL, 1815'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

7-13-99

16. DATE T.D. REACHED

7-19-99

17. DATE COMPL. (Ready to prod.)

1-3-2000

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6523'GL/6535'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5960'

21. PLUG BACK T.D., MD & TVD

5816'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5960'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4758-5763' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL/VDL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	200'	12 1/4"	189 cu ft	
7	20#	2066	8 3/4"	770 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	1795'	5824'	614 cu ft		2 3/8	5709'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4758, 4776, 4782, 4788, 4793, 4801, 4820, 4827, 4836, 4845, 4857, 4883, 4895, 4900, 4927, 4944, 4954, 4965, 4973, 4981, 5050, 5054, 5072, 5092, 5129, 5139, 5147, 5161, 5180, 5214, 5218, 5239, 5251, 5260, 5267, 5307, 5313, 5329, 5338, 5412, 5422, 5430, 5440, 5449, 5459, 5475, 5492, 5517, 5527, 5549, 5573, 5598, 5613, 5618, 5633, 5638, 5665, 5687, 5694, 5731, 5752, 5763

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4758-4981'	105,000# 20/40 Brady snd, 2361 bbl slk wtr
5050-5338'	70,000# 20/40 Brady snd, 1731 bbl slk wtr
5412-5763'	100,000# 20/40 Brady snd, 1947 bbl slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1-3-2000					726 Pitot gauge		

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI 124	SI 528					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regina Lee TITLE Regulatory Administrator

DATE 1-6-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTINUED, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1792'	1950'	White, cr-gr ss.	Ojo Alamo	1792'	
Kirtland	1950'	2640'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1950'	
Fruitland	2640'	3169'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2640'	
Pictured Cliffs	3169'	3318'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3169'	
Lewis	3318'	3862'	Shale w/siltstone stringers	Lewis	3318'	
Huerfanito Bentonite*	3862'	4189'	White, waxy chalky bentonite	Huerfanito Bent	3862'	
Chacra	4189'	4671'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4189'	
Cliff House	4671'	4988'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4671'	
Menefee	4988'	5405'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4988'	
Point Lookout	5405'	5960'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5405'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).