#### DISTRICT

P.O. Box 1980, Hobbs, HM 88241-1980

DISTRICT II

811 South Pirst St., Artonia, NM 88210-2035

# State of New Mexico Energy, Minerals and Natural Resources Department

*:*•

## OIL CONSERVATION DIVISION

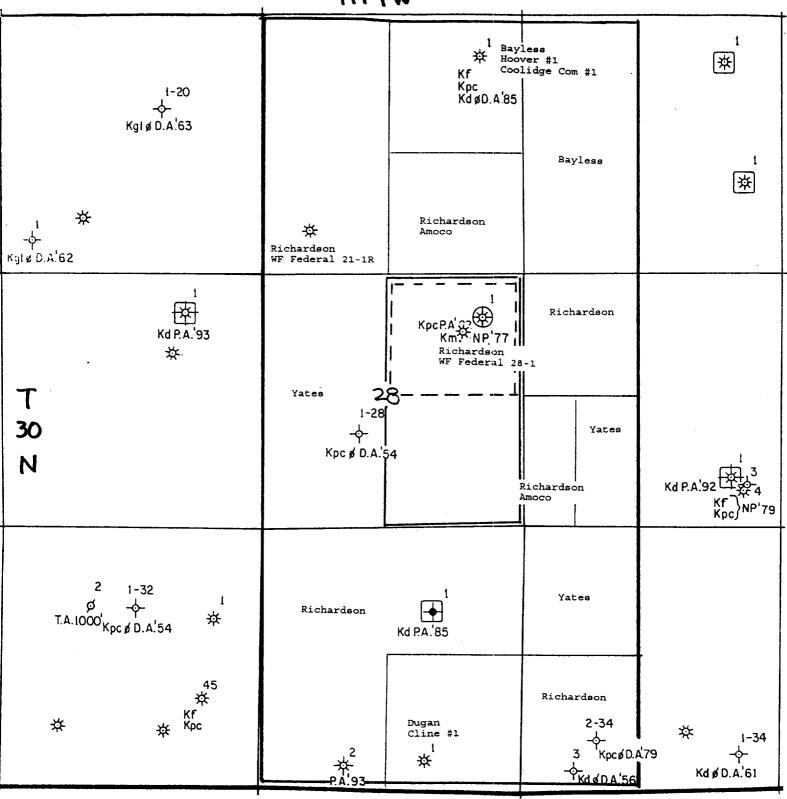
2040 S. Pacheço

APPROVAL PROCESS:

DISTRICT III 000 Rio Brasse Rd, Artes, NM 87410-1693	Sente Fe, New Me		EXISTING WELLBORE			
RICHARDSON OPERATIN	G COMPANY 1700 Line	coln, Suite 1700				
WF Federal 29/28	#1 A		San Juan County			
GRID NO. 019219 Property Cod	30-	30-045-39880 Seedings				
The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone			
Pool Name and     Pool Code	71629 Basin Frt. Coal		Twin Mounds FR Sand PC			
2. Top and Bottom of Pay Section (Perforations)	1106-1118'		1124-1138'			
3. Type of production (Oil or Ges)	Gas		Gas			
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping			
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Ges & Oil - Flowing:	e. (Current)		●.			
Ges & Oil - Flowing:  Messured Current All Ges Zones: Estimated Or Messured Original	b. förtginet 200		ь. 200			
6. Oil Grevity (*API) or Gas BTU Content	1000 A	8 8 S Isaa	1000			
7. Producing or Shut-in?		والالله والمراق				
Production Marginal? (yes or no)	Yes	Digit, 3	Yes ·			
* If Shut-In, give date and oil/gas/ water rates of last production	Dete: Retes:	Dete:	Dete: Retes:			
Note: For new zones with no production history, sopilicant shall be required to attach production selimates and supporting data						
* if Producing, give date andoli/gas/ water rates of recent test (within 60 days)	Dete: Retres	Date: Retes:	Oute: Retes:			
8. Fixed Percentage Allocation Formula -% for each zone	Off: Gas: %	Oil: Ges: %	CH: See: %			
. If allocation formula is based u submit attachments with supp	pon something other than curr	: rent or past production, or is b method and providing rate proje	used upon some other method			
O. Are all working, overriding, an		all commingled zones?	X Yes No X Yes No Yes No			
Will cross-flow occur?     Y     Y     Y     Y     Y     Y     Y     Y	es $\frac{x}{N}$ No $\frac{1}{N}$ If yes, are fluids od, and will the allocation form	compatible, will the formations rule be reliable Yes !	not be damaged, will any cross to (If No, attach explanation)			
2. Are all produced fluids from al	l commingled zones compatible		'es No			
3. Will the value of production be			· ·			
If this well is on, or communit United States Bureau of Land		s, either the Commissioner of I I in writing of this application.	Public Lands or the X_Yer No			
* For zones with no p  * Data to support all  * Notification list of a	e to be commingled showing it reach zone for at least one ye roduction history, estimated p cation method or formula.	ORDER NO(S).  Its spacing unit and acreage decar. (If not available, attach exproduction rates and supporting interests for uncommon interquired to support commingling.	planation.} data.			
hereby certify that the information	n above is true and complete t		nd belief.			

SIGNATURE \_ TITLE Agent/Engineer TYPE OR PRINT NAME \_\_\_\_\_\_ John C. Thompson 505 327-4892 \_ TELEPHONE NO. ( \_

R14W



### Richardson Operating Company WF Federal 28 #1 Commingling Application

'Twin

The WF Federal 28-1 is a newly drilled Basin Fruitland Coal / Mounds Frt. Sand Pictured Cliffs Ext. well. This is part of Richardson's development program in their WF (West Farmington) field. This is the only Pictured Cliffs well in this section. There are also no other Fruitland Coal wells in this section. The closest Fruitland Coal off set is Richardson's WF Federal 20 #1 (located in section 20, 30N, R14W) which has already been approved for down hole commingling.

Based on recent Richardson Operating wells in this township and the Ms. Nona #2 (which is located in section 15, 30N R14W), it is anticipated that both zones will have similar bottom hole pressures of approximately 200 psi. Both zones produce some water and no liquid hydrocarbons. Neither zone is fluid sensitive and fluids from the two zones are compatible.

Since neither zone has enough data to prepare a reliable production forecast, or predict the ultimate reserves, Richardson Operating proposes to allocate the production based on the initial production rates from the Pictured Cliffs. The well was perforated and stimulated in the Pictured Cliffs formation. The stimulation was then cleaned up and the well was then flow tested. The production based on the flow test will establish the baseline for the Pictured Cliffs production. The Fruitland Coal formation will be completed separately but it will have to be produced with the Pictured Cliffs. The Fruitland Coal production will be the total measured production minus the Pictured Cliffs baseline rate.

Assuming a 7% decline rate from the Pictured Cliffs the allocation formula is as follows:

Pictured Cliffs Production = Pictured Cliffs base rate  $x e^{-DT}$ , where D = 7%/yr and t = time in years since first production.

Fruitland Coal Production = Total Production - Pictured Cliffs production.

WF Federal 28-1 Gas Production

The well was perforated and stimulated in the Pictured Cliffs. The well was allowed to flow back immediately after the stimulation. The well was then cleaned up and allowed to flow for 24 hrs. The well produced 39 MCF in the 24 hour test period. Richardson Operating proposes to use 39 mcfd for the initial production from the Pictured Cliffs.

### **Richardson Operating Company**

# WF Federal 28 #1 985' FNL & 855' FEL, Section 28, T30N, R14W San Juan County, New Mexico Basin Fruitland Coal and Twin Frt. Sand/ Pictured Cliffs Ext. Mounds

The following offset Operators have received written notice of the proposed downhole commingling application:

Dugan Production Company Yates Petroleum Corporation Amoco Prodution Company Robert L. Bayless

The following royalty and overriding royalty interest owners have received written notice of the proposed downhole commingling application:

Bureau of Land Management Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.

Yates Petroleum Corporation

I certify that copies of the Application for Downhole Commingling has been mailed to the above operators and interest owners.

SAN JUAN COUNTY ) ss STATE OF NEW MEXICO )

The following instrument was acknowledged before me this 29 day of

Notary Public

My Commission Expires:

July 31, 2001

# Richardson Operating Company WF Federal #28-1

#### NOTIFICATION LIST

Bureau of Land Management Farmington District Office 1235 La Plata Highway Farmington, NM 87401

Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 South Fourth Street Artesia, New Mexico 88210

Amoco Production Company P.O. Box 3092 Houston, TX 77253-3092

Dugan Production Corp. P.O. Box 420 Farmington, NM 87401

Robert L. Bayless P.O. Box 168 Farmington, NM 87499

# Richardson Operating Company WF Federal #28-1

Pictured Cliffs formation:

Township 30 North, Range 14 West, NMPM Section 28: NE/4 Containing 160.00 acres, more or less San Juan County, NM

Fruitland Coal formation:

Township 30 North, Range 14 West, NMPM Section 28: E/2 Containing 320.00 acres, more or less San Juan County, NM

Ownership in the E/2 of Section 28-T30N-R14W is uniform.

Working Interest:
Richardson Production Company

Royalty Interest: USA NMNM-97843

Overriding Royalty Interest: Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. District I P0 Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DO, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Depl t Revised February 21, 199

Instructions on back
OIL CONSERVATION DIREGION

PO Box 2088

PO Box 2088

Fee Lease - 3 Copie

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088 PM 12: 31 AMENDED REPOR

OTO FASIMINGTON, NM

			WELL	LOCAT	ION AN	D A	CREAGE I	DEDI	CAT	ION PL	_AT			
'API Number				*Pool Code 86620			TWIN MOUNDS FRUITLAND SAND PICTURED CLIFF							
Property Code				<u> </u>			INTIA MODIADO LADTICANO SANO P							
				Property Name WF FEDERAL								ell Number		
'OGRID No.				*Operator Name									28-1	
019219				RICHARDSON OPERATING COMPANY				ANY				levation		
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District I PØ 80x 1980, Hobbs, NM 88241-1980 State of New Mexico Revised February 21, 199 Instructions on bac Energy, Hinerals & Natural Resources Depd District II PO Drawer DD, Artesia, NM 88211-0719 Submit to Appropriate District Offic OIL CONSERVATION DIVISION CEIVED State Lease - 4 Copie Fee Lease - 3 Copie District III 1000 Rio Brazos Rd., Aztec, NA 87410 PO Box 2088 Santa Fe. NM 87504-2088 99 MAR 19 PH 12: 3 AMENDED REPORT District IV PO Box 2088. Santa Fe. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 71629 Basin Fruitland Coal Property Code Property Name Hell Number WF FEDERAL 28-1 OGRID No. \*Operator Name Elevation 019219 RICHARDSON OPERATING COMPANY 5593 <sup>10</sup> Surface Location UL or lot no. Section Lot Ion feet from the North/South line Feet from the East/Mest line Α 28 **30N** 14W 985 NORTH 855 EAST SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot fon Feet from the North/South line Feet from the East/Nest line County 12 Dedicated Acres 13 Joint or Infill M Consolidation Code S Order No. 320 Y NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5285.94 OPERATOR CERTIFICATION hereby certify that the information contained herein is rue and complete to the best of my knowledge and belief Ī Ø 855 Signature Paul C. Thompson Printed Name Agent Title 5280.00 3/19/99 8 80 \*SURVEYOR CERTIFICATION I hereby certify that the well location aroun on this slat was plotted from field notes of actual surveys each by se or under my supervision, and that the same is true and correct to the best of my belief. MARCH 3. 1999 Date of Survey C. EDN W METO 685 5269.441 6857



# WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 874( (505) 327-4892 • Fax: (505) 327-88;

P.O. Box 420 Farmington, NM 87499

July 29, 1999

Attn. Land Department

Re: Downhole Commingle Application
Richardson Operating Company
WF Federal 28 #1
985' FNL & 855' FEL, Section 28, T30N, R14W
San Juan County, New Mexico
Basin Fruitland Coal and Twin Frt. Sand/ Pictured Cliffs Ext.
Mounds

To Whom It May Concern,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. As royalty or overriding royalty interest owner you are being notified of this application pursuant to NMOCD rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenberry, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico with in 20 days from the receipt of the notice. If you have no objection the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions or concerns, please do not hesitate to contact me at 505-327-4892.

John C. Thompson

Engineer

Sincerely

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ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

Amoco Production Company P.O. Box 3092 Houston, TX 77253-3092

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July 29, 1999

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Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-8834

Bureau of Land Management 1235 La Plata Highway Farmington, NM 87401

July 29, 1999

Attn. Duane Spencer / Land Department

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Engineer

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# WALSH

### ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main Farmington, New Mexico 8740 (505) 327-4892 • Fax (505) 327-98

Robert L. Bayless P.O. Box 168 Farmington, NM 87499

July 29, 1999

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