

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 571-6251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1110' FNL & 790' FEL
At top production interval reported below :
At total depth:

5. LEASE DESIGNATION AND LEASE NO.
SF-078765

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #167A

9. API WELL NO.
30-045-29886

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 NE/4 SEC 08-31N-6W

12. COUNTY OR 13. STATE
SAN JUAN NEW MEXICO

15. DATE SPUDDED 11/14/1999
16. DATE T.D. REACHED 11/19/1999
17. DATE COMPLETED (READY TO PRODUCE) 12/02/1999

14. PERMIT NO. DATE ISSUED
6280' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5983' MD

21. PLUG, BACK T.D., MD & TVD
5935' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4340' - 5826'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/Temp

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	292'	12-1/4"	150 SX - SURFACE	
7" K-55	20#	3577'	8-3/4"	575 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3415'	5978'	180 SX		2-3/8"	5771'	

31. PERFORATION RECORD (Interval, size, and number)

Lewis/CH/Menefee: 4340', 50', 64', 4529', 35', 4630', 71', 75', 5050', 54', 5116', 5292', 95', 5327', 42', 45', 50', 53', 57', 61', 66', 5416', 19', 22', 25', 27', 82', 5505' and 07'. Total of 29 (0.38") holes
Point Lookout: 5562', 70', 73', 76', 81', 89', 93', 95', 97', 5602', 07', 20', 25', 35', 39', 46', 55', 62', 68', 86', 5713', 49', 75', 82', 5807' and 5826'. Total of 26 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4340'- 5507'	80,000# 20/40 Sand in 1759 BBls slick water
5562'- 5826'	80,330# 20/40 Sand in 1723 BBls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
12/03/99	3 hr	3/4"			3,356		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
SITP - 928	SICP - 930						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst DATE December 6, 1999

ACCEPTED FOR RECORD

DEC 09 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
OJO ALAMO	2232'	2350'					
KIRTLAND	2350'	2892'					
FRUITLAND	2892'	3090'					
PICTURED CLIFFS	3090'	3410'					
LEWIS	3410'	5290'					
CLIFF HOUSE	5290'	5368'					
MENEFREE	5368'	5560'					
POINT LOOKOUT	5560'	5908'					
MANCOS	5908'						