

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS NOV 24 PM 1:07

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON, NM

Lease Designation and Serial No.
SF-078765

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1110' FNL & 790' FEL, NE/4 NE/4 SEC 8-31N-6W A

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #167A

9. API Well No.
A 30-045-29886

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Drilling Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1600 hrs. 11/14/99. TD surface hole with bit #1 (12-1/4", RTC, L11) at 300'. Circulate and TOH. Ran 6 joints (278.22') of 9-5/8" 36#, K-55, ST&C casing and set at 292' KB. BJ cemented with 150 sx (209 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20.5 bbls of water. Plug down at 2345 hrs 11/14/99. Circulated out 9 bbls of cement. WOC. Nipple up BOP'S

11-16-1999 NU BOP'S, pressure test to 1500# - held OK. TIH & drilled cement. Drilling ahead with water and bit #2 (8-3/4", RTC, HP51X)

11-17-1999 Trip for bit #2 (8-3/4", RTC, HP51X) at 2836'. TIH and continue drilling with bit #3 (8-3/4", RTC, HP51X-RR)

11-18-1999 TD intermediate hole with bit #3 (8-3/4", RTC, HP51X) at 3585'. Circulate, short trip, and TOH for logs. Halliburton ran IES/GR and CDL/CNL logs. TIH and LDDP. Ran and cemented 7" casing

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 22, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

ACCEPTED FOR RECORD

Conditions of approval, if any:

DEC 01 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

11-19-1999 Ran 87 jts. (3562.99') of 7", 20#, K-55, ST&C casing and landed at 3577' KB. Float at 3536'. Rig up BJ and precede cement with 20 bbls of water. Cemented with 415 sx (842 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 160 sx (220 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 140 bbls of water. Plug down at 0630 hrs 11/18/99. Circulated out 15 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and start unload hole with air. Drilled cement with air and bit #4 (6-1/4", STC, H41R6R1). Drilling ahead

11-20-1999 TD well w/ bit #4 (6-1/4", STC, H41R6R1). Blow hole clean & TOH. RU Halliburton & run GR/IND & NEN/Neut./Temp logs. TIH. LD DP & DC's at report time

11-21-1999 RU casing crew and run 59 jts. (2662.73') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 5978' KB. Latch collar at 5955' KB and marker joint at 5026' KB. Top of liner @ 3415' - 162' of overlap into 7". Rig up BJ. Precede cement with 20 bbls of gel water and 20 bbls of fresh water. Cement with 70 sx (149 cu.ft.) of Premium Lite HS 65/35 poz w/ 6% Gel, 0.5% FL-52, and 1% CaCl₂. Tailed with 110 sx (232 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal, and 1/4#/sk celloflake. Displaced plug with 65 bbls of water. Plug down at 1215 hrs 11/20/99. Set pack-off and circulate out 8 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0500 hrs. 11/20/99