

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

*See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078505

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Seymour #6B

9. API WELL NO.

30-045-29892

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.14, T-31-N, R-9-W

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP

EN

PLUG

BACK

DIFF

RESVR

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2500' FSL, 1955' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPLDDED

11-16-99

16. DATE T.D. REACHED

11-23-99

17. DATE COMPL. (Ready to prod.)

2-15-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6500'GL / 6512'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6097'

21. PLUG, BACK T.D., MD & TVD

6091'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6091'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4892-5932' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL/Array Ind./Den. Comp. Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	403'	12 1/4"	277 cu ft	
7"	20-23#	3593'	8 3/4"	1087 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3414'	6093'	395 cu ft		2 3/8"	5986'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4892, 4903, 4913, 4930, 4944, 4956, 4973, 4992, 5009,
5020, 5032, 5040, 5062, 5088, 5106, 5131, 5142, 5154,
5165, 5174, 5188, 5204, 5220, 5235, 5288, 5306, 5312,
5340, 5344, 5364, 5397, 5438, 5457, 5480, 5485, 5517,
5592, 5606, 5610, 5626, 5660, 5690, 5717, 5748, 5776,
5808, 5845, 5876, 5900, 5932

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4892-5235'	2298 bbl sik wtr, 100.000# 20/40 AZ snd
5288-5517'	1334 bbl sik wtr, 50.000# 20/40 AZ snd
5592-5932'	2087 bbl sik wtr, 82.000# 20/40 AZ snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
2-15-00			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
	SI 373	→		752 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MAR 06 2000

SIGNED

TITLE Regulatory Administrator

DATE 2-22-00

FARMINGTON FIELD OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2002'	2066'	White, cr-gr ss.	Ojo Alamo	2002'	
Kirtland	2066'	2690'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2066'	
Fruitland	2690'	3325'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2690'	
Pictured Cliffs	3325'	3466'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3325'	
Lewis	3466'	4055'	Shale w/siltstone stringers	Lewis	3466'	
Huerfanito Bentonite*	4055'	4444'	White, waxy chalky bentonite	Huerfanito Bent	4055'	
Chacra	4444'	4879'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4444'	
Cliff House	4879'	5257'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4879'	
Menefee	5257'	5581'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5257'	
Point Lookout	5581'	5945'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5581'	
Mancos	5945'	6097'	Dark gry carb sh.	Mancos	5945'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).