

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

NOV - 5 PM 2:22  
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 220' FSL & 1885' FEL, SW/4 SE/4 SEC 4-T31N-R6W	8. Well Name and No. ROSA UNIT #75
	9. API Well No. 30-045-29895
	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-04-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 2100 hrs. 10/3/99. Drilling ahead with bit #1 (12-1/4", RTC, EHP51HP)

10-05-1999 TD surface hole with bit #1 (12-1/4", RTC, EHP51HP) at 534'. Circulate and TOOH. Ran 11 joints (501.33') of 9-5/8" 36#, K-55, ST&C casing and set at 521' KB. BJ cemented with 300 sx (417 cu.ft.) of Type III with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 36 bbls of water. Plug down at 1230 hrs 10/4/99. Circulated out 12 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - OK. TIH with bit #2 (8-3/4", HTC, HT509C). Drilled cement and new formation with downhole motor

10-07-1999 Trip in hole at report time

10-08-1999 Drilling ahead at report time

10-09-1999 Drilling ahead at report time

10-10-1999 TD intermediate hole at 4330'. Circulate, short trip, and circulate hole clean. TOH and LD DP and DC. Change rams and rig up casing crew. Run 7" casing to 2800' and hit bridge. Could not work through bridge. Start laying down 7" casing

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date November 2, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 09 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD

10-11-1999 Finish laying down 7" casing. Change out kelly. TIH & ream back to bottom w/ bit #3 (8-3/4", HTC, GTS) Circulate & condition hole. TOOH and LD DP and DC. Change rams and rig up casing crew. Running 7" casing at report time

10-12-1999 Circulate and condition hole. Short trip to collars. LDDP and DC's. Change out rams & RU casing crew. Ran 99 jts. (4342.41') of 7", 20#, K-55, ST&C casing and landed at 4330' KB. Float at 4285'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 495 sx (1029 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 230 sx (497 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 173 bbls of water. Plug down at 1015 hrs 10/11/99. Circulated out 40 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and drill cement with water and bit #4 (6-1/4", HTC, STR-09). Unload hole with nitrogen and continue drilling with air

10-13-1999 Problems with hole trajectory. TOH to pick up air motor

10-14-1999 Wait on directional tools

10-15-1999 Wait on directional tools. Make up tools and TIH with bit #6 (6-1/4", HTC, STR-09). Drilling with air motor. Motor stalls out with over 4,000# weight on the bit

10-16-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and air mist

10-17-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and air mist

10-18-1999 Trip for bit #6 (6-1/4", HTC, STR-09) at 5979'. Lay down downhole motor. TIH with bit #7 (6-1/4", HTC, STR-09 RR) and continue drilling with air mist.

10-19-1999 Drilling ahead with bit #7 (6-1/4", HTC, STR-09 RR) and air mist. Projected TD is now 7100' measured depth

10-20-1999 TD well at 7097'. TOOH. Ran 65 jts (2934.74') of 4-1/2", 10.5#, K-55, ST&C. Tagged bridge at 6988'. Tried to rotate and circulate through bridge but were unsuccessful. Tried to set liner hanger but could not get torque down to hanger. Released hanger and started cement job. With approximately 10 bbls of cement past the shoe, the liner fell through the bridge. Lowered the drill pipe 18' but did not tag liner top. Circulated cement out of drill pipe. TOOH and LDDP. Start rigging down rig. Plan to clean out liner & cement with completion rig