

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
NOV 10 AM 9:56
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
220' FSL & 1885' FEL, SW/4 SE/4 SEC 4-T31N-R6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #75

9. API Well No.
30-045-29895

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-1999 MIRU. Install BOP & pressure test casing. Liner top leak. 2400# @ 8 gpm

10-23-1999 RIH w/ 2-3/8" tbg & 4 1/2" pkr to 15' inside liner. Set pkr & PT 4 1/2" to 3500#, held 10 min. Release pkr & TOOH. LD 2-3/8". RIH w/ 2-3/8" tbg & 7" pkr. Establish rate, 2 bpm @ 1350. Mix 50 sx H neat. Pumped @ 1 bpm, WOC

10-24-1999 Rel pkr & TOOH. TIH w/6 1/4" bit, tag TOC @ 4032'. RU power swivel, DO cmt from 4032'- 4154'(TOL) circ clean. TOOH w/bit. Pres test csg to 2600 psi & held. TIH w/3 7/8" bit to 4154'. DO 60' of cmt from 4154'- 4214' & fell thru. Cont in w/bit, tag cmt @ 6754'. DO cmt from 6754'- 7070'(float collar). Circ clean, pres test csg to 2600 psi & held. POOH w/2 stands

10-25-1999 PU bit to 6848', RU BJ. Pres test csg to 3600 psi & held. Spot 500 gals 15% HCL acid from 6848'- 6473'. TOOH w/bit. RU Halco wire line, run TMDL log from 7077'- 3393'. Perf Point Lookout @ 6615', 18', 24', 29', 37', 42', 48', 55', 73', 83', 87', 93', 6701', 22', 37', 52', 56', 87', 6805', 09', 37', 41', 62', 71', 6915', 35', 43', 93'. Total of 28, 0.36" holes. RD Halco, NU blooie line

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date November 9, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

10-26-1999 RU BJ, pres test lines. Acidize Pt Lookout w/1000 gals 15% HCL acid & 50 balls. Ret balls. Frac Pt Lookout w/80,260# 20/40 sand at 1-2 ppg in 2034 bbl of slick water. Wire line set 4 1/2" CIBP @ 6602'. Pres test csg. Perf Men/CH/Lewis @ 5651', 57', 62', 6088', 92', 95', 6104', 07', 10', 36', 39', 73', 77', 6251', 55', 80', 99', 6302', 29', 33', 48', 64', 71', 90', 94', 97', 6403', 59', 6511', 15' & 18'. (total of 31 0.36" holes) all fired. Acidize Men/CH/Lewis w/1000 gals 15% HCL acid & 50 balls. Ret balls. Frac Men/CH/Lewis w/80,000# 20/40 sand at 1-2 ppg in 1969 bbl of slick water. Stage in to 3200', unload well w/drill gas, well unloading on own

10-27-1999 Kill tubing and TIH to top perf at 5651'. Start compressor. Ran soap sweep and it would come around in .75 to 1.25 hrs. Pull up to 4159'. Left compressor running

10-28-1999 RIH w/ tbg, had 150' sand. Rig up N2. Clean out to CIBP w/ N2. TOO H w/ tbg, install 3-7/8" bit. RIH w/ tbg & bit, had 40' fill. Clean out with N2. RU lower swivel & drill CIBP @ 6602'. Well came in hard. Ran good sweep. Ran 2 sweeps, good help from well. Pull up to liner top & unload

10-29-1999 TOO H and remove bit. TIH with production tubing and clean out 3' of sand fill. Blow well on bottom with hourly soap sweeps until well quit making sand and water. Pulled up and landed 222 jts (6879') of 2-3/8, 4.7#, J-55, EUE tubing at 6891' KB. String has mule shoe on bottom and SN on top of bottom joint. ND BOP and NU wellhead. Rig down and release rig