

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION: TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #180

9. API Well No.
30-045-29898

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1845' FWL, SE/4 SW/4 SEC 9-31N-6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Drilling Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 1700 hrs. 10/30/99. TD surface hole with bit #1 at 318'. Circulate and TOH. Ran 6 joints (270.77') of 9-5/8" 36#, K-55, LT&C casing and set at 284' KB. BJ cemented with 150 sx (208 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0215 hrs 10/31/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S

11-01-1999 WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2. Drilled cement and new formation with water and polymer. Drilling ahead

11-02-1999 Drilling ahead with water and polymer

11-03-1999 TOOH for new bit at 2828'. TIH with bit #3 and continue drilling ahead

11-04-1999 TD intermediate hole with bit #3 at 3708. Ran and cemented 7" casing. Nipple up BOP and blooie line

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date November 10, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY [Signature]

11-05-1999 Ran 84 jts. (3687.24') of 7", 20#, K-55, ST&C casing and landed at 3728' KB. Float at 3685'. Landed on mandrel with 10', 8', 6', and 4' pup joints. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 430 sx (893 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 160 sx (221 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 143 bbls of water. Plug down at 2300 hrs 11/3/99. Circulated out 30 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and unloaded hole with nitrogen. Drilled cement and new formation with air hammer and bit #4, cont drilling ahead

11-06-1999 TD well with air hammer and bit #4 at 6150'. TOOH for logs. Rig up Halliburton and run IES and CDL/ SNL. TIH and LDDP. Start picking up liner

11-07-1999 Run 57 jts. (2582.22') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6150' KB. Latch collar at 6126' KB and marker joint at 5207' KB. Top of liner @ 3568' - 162' of overlap into 7". Rig up BJ. Cement with 80 sx (170 cu.ft.) of Premium Lite HS 65/35 poz w/ 6% Gel, 0.5% FL52, and 1% CaCl₂. Tailed with 130 sx (274 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal and 1/4#/sk celloflake. Displaced plug with 67 bbls of water. Plug down at 0900 hrs 11/6/99. Set pack-off and circulate out 8 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1600 hrs. 11/6/99