

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION: TO DRILL for permit for such proposals.

NOV 28 1999
FARMINGTON, NM

SUBMIT IN TRIPPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 90' FSL & 1845' FWL, SE/4 SW/4 SEC 09-31N-6W	8. Well Name and No. ROSA UNIT #180
	9. API Well No. 30-045-29898
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-08-1999 MOL & RU. Spot all surface equipment. Fill rig tank & rig up pump & lines. SDON

11-11-1999 RU Halliburton & run CBL. RD. Secure location & SDON

11-13-1999 Receive tbg. & unload. TIH w/ 3-7/8" bit on 2-3/8" tbg. Rotate thru liner top. RIH & tag up on cement @ 6080'. Broke circulation & C/O to PBTD (6100'). Circulate clean & pull up to 5994'. Ready to spot acid on 11/15/99. Secure location & SD

11-15-1999 Rig up BJ and pressure test to 3500# - held OK. Circulate hole clean and spot 500 gal of 15% HCl across perms. TOH. Perforate Point Lookout at 5694, 5703, 09, 14, 21, 26, 33, 39, 45, 50, 53, 58, 63, 66, 71, 79, 93, 96, 5806, 36, 72, 92, 97, 5926, 50, and 99. Total of 26 (0.38") holes. Rig up blooie line. SDON

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14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date November 23, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 01 1999
FARMINGTON FIELD OFFICE
BY

INMOCD

11-16-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 39 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 39 balls with 25 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1878 bbl of slick water. Job completed at 1130 hrs. 11/16/99. ISIP = 150#, 15 min. = 0#. AIR = 75 BPM, MIR = 80 BPM, ATP = 3000#, MTP = 3200#. Set 4-1/2" CIBP at 5684'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across of CH/MEN at 5660'. Perforate CH/MEN at 4502, 4667, 4813, 52, 5170, 5200, 5220, 5437, 41, 44, 47, 81, 5521, 25, 29, 48, 56, 59, 5611, 41, 53, 57, and 60. Total of 23 (0.38") holes. Ball off CH/MEN with 34 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 34 balls with 22 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1446 bbl of slick water. Job completed at 1600 hrs. 11/16/99. ISIP = 200#, 15 min = 0#. AIR = 68 BPM, MIR = 75 BPM, ATP = 3068#, MTP = 3130#. Rigged down frac crew. TIH to 3000' and unloaded well. Left well blowing with compressor. Turn well over to watchman

11-17-1999 TIH and tag sand at 5631'. Clean out with compressor to CIBP at 5684'. Blow well with hourly soap sweeps. Well cleaned up. Killed tubing and TOH. Pitot test well at 1948 MCFD. Pick up 3-7/8" bit and TIH to 4500'. Unload well with compressor and run soap sweeps. Little or no sand. Turn well over to watchman

11-18-1999 TIH and tag sand 10' of sand above CIBP. Picked up swivel. Cleaned out sand and drilled CIBP. Point Lookout came in hard. Let head blow off. Pushed remainder of CIBP to 6110'. Blow well on bottom with soap sweeps. TOH with bit and pitot test well at 3,400 MCFD. TIH with mule shoe, tail joint, and SN on 2-3/8" tubing to 5660'. Unload well and turn over to watchman. SDON

11-19-1999 TIH and tag sand 11' of sand above PBTD. Cleaned out to PBTD and ran soap sweeps. Well is still making a small amount of sand and water. POH to 4500' and blew well with three soap sweeps. TIH to PBTD and ran soap sweep. Well quit making sand with little or no water. Pulled up and landed 192 joints (5941') of 2-3/8", 4.7#, J-55, EUE tubing at 5953' KB with 1/2 mule shoe on bottom and SN on top of the bottom joint. ND BOP and NU wellhead. Released rig