

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078765

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.

ROSA UNIT #180

9. API WELL NO.

30-045-29898

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
SE/4 SW/4 SEC 09-31N-6W

12. COUNTY OR
SAN JUAN

13. STATE

NEW MEXICO

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
A.t Surface: 790' FSL & 1845' FWL
A.t top production interval reported below :
At total depth:

14. PERMIT NO.
DATE ISSUED
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6402' GR

15. DATE
SPUDDED
10/03/1999

16. DATE T.D.
REACHED
11/06/1999

17. DATE COMPLETED (READY TO PRODUCE)
11/19/1999

20. TOTAL DEPTH, MD & TVD
6150' MD

21. PLUG, BACK T.D., MD & TVD
6100' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4502' - 5999'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR & DEN/NEU/Temp

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	284'	12-1/4"	150 SX - SURFACE	
7" K-55	20#	3728'	8-3/4"	590 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3568'	6150'	210 SX		2-3/8"	5953'	

31. PERFORATION RECORD (Interval, size, and number)

Lewis/CH/Upper Menefee: 4502', 4667', 4813', 52', 5170', 5200', 5220', 5437', 41', 44', 47', 81', 5521', 25', 29', 48', 56', 59', 5611', 41', 53', 57' and 60'.
Total of 23 (0.38") holes
Lower Menefee/Point Lookout: 5694', 5703', 09', 14', 21', 26', 33', 39', 45', 50', 53', 58', 63', 66', 71', 79', 93', 96', 5806', 36', 72', 92', 97', 5926', 50' and 99'. Total of 26 (0.38") holes

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/21/99	3 hr	3/4"			3,579		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
SITP - 586	SICP - 948						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst DATE November 23, 1999

ACCEPTED FOR RECORD

DEC 01 1999

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH	
OJO ALAMO	2376'	2508'						
KIRTLAND	2508'	2970'						
FRUITLAND	2970'	3278'						
PICTURED CLIFFS	3278'	3618'						
LEWIS	3618'	5424'						
CLIFF HOUSE	5424'	5468'						
MENEFEE	5468'	5702'						
POINT LOOKOUT	5702'							