

Submit 3 Copies
 To Appropriate
 District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87565

RECEIVED
 NOV - 5 1999
OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-29899
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
6. Lease Name or Unit Agreement Name: ROSA UNIT
7. Well No. 167
8. Pool name or Wildcat BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 WILLIAMS PRODUCTION COMPANY

3. Address of Operator
 P O BOX 3102, MS 37-2, TULSA, OK 74101 *K-8-31N-6W*

4. Well Location
 Unit letter K : 2315 feet from the SOUTH line and 1410 feet from the WEST line

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
 6334' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER: _____		OTHER: _____	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-21-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2000 hrs. 10/20/99. TD surface hole with bit #1 (12-1/4", RTC, CHP H3) at 318'. Circulate and TOH. Ran 6 joints (274.28') of 9-5/8" 36#, K-55, LT&C casing and set at 288' KB. BJ cemented with 315 sx (208 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 21 bbls of water. Plug down at 0300 hrs 10/21/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S

10-22-1999 MOL WOC. Nipple up well head & BOP. Pressure test to 1500# - held OK. TIH w/ bit #2 (8-3/4", HTC, GTS-09C). Tag cement @ 250'. Drill out cement. Drilling ahead

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: November 2, 1999
 Type or print name TRACY ROSS Telephone No: (918) 573-6254

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. 3 TITLE _____ DATE NOV 15 1999
 Conditions of approval, if any:

10-23-1999 Drilling ahead

10-24-1999 Trip for bit #2 at 2459'. TIH w/ bit #3 (8-3/4", HTC, GTS-09C). Wash & ream back to bottom. Drilling ahead

10-25-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, GTS-09C). Inc. 34.900, Az. 104.200, Vert. Depth: 3453.26, BH location: 348.70 south & 1425.801 east. Vert. Sect: 1487.50', Dog leg severity: 1.814

10-26-1999 TD intermediate hole w/ bit #3 (8-3/4", HTC, GTS-09C) @ 4283'. Circulate & condition hole. TOH. Laying down drill collars @ report time. Measure depth: 4231.34', Inc. 32.800, Az. 105.100, Vert. Depth: 3763.30, BH location: 399.45 south & 1626.67 east. Vert. Sect: 1674.65', Dog leg severity: 3.00

10-27-1999 Finish LDDP and DC's. Change out rams & RU casing crew. Ran 105 jts. (4294.63') 7", 23#, K-55, LT&C casing and landed at 4284' KB. Float at 4244'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 460 sx (954 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 160 sx (222 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 169 bbls of water. Plug down at 1300 hrs 10/26/99. Circulated out 20 bbls of cement. ND BOP & set slips w/ 80,000#. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and drill out cement with water and bit #4 (6-1/4", HTC, STR-09). Unload hole w/ nitrogen

10-28-1999 Drilling ahead with air and bit #4 (6-1/4", HTC, STR-09). At MD = 5657.05', Inc. = 5.00, Az = 152.30, TVD = 5075.42'. Displacement is 668.65' south and 2038.61' east. Hole falling right into the target

10-29-1999 TD well in target with air and bit #4 (6-1/4", HTC, STR-09) at 6683'. At MD = 6683', Inc. = 1.00, Az = 226.30, TVD = 6099.67'. Displacement is 719.31' south and 2053.77' east. Trip out to run casing

10-30-1999 RU casing crew and run 56 jts. (2523.60') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6680' KB. Latch collar at 6660' KB and marker joint at 5743' KB. Top of liner @ 4157' - 127' of overlap into 7". Rig up BJ. Cement with 80 sx (170 cu.ft.) of Premium Lite HS 65/35 poz w/ 6% Gel, 0.5% FL-52, 10#/sk. CSE, and 1% CaCl₂. Tailed with 155 sx (334 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal, 1/4#/sk celloflake, and 10#/sx CSE. Displaced plug with 69 bbls of water. Plug down at 1030 hrs 10/29/99. Set pack-off and circulate out 30 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1600 hrs. 10/29/99