

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-045-29900
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Brown
8. Well No.	#3
9. Pool name or Wildcat	Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>0</u> <u>685</u> Feet From The <u>South</u> Line and <u>2,280</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5,469' Ground Level	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completed drilling operations ☒

12. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

Cross Timbers Operating Co. has completed the drilling operations on the above mentioned well.

On 9/21/00 the drilling rig reached a TD at 1,780' KB.

On 9/22/00 the well was logged with open hole logs from 1,782' (loggers TD) to 209' (bottom of surface casing). 43 jts on new 4-1/2" casing was run in the well and set @ 1,775' KB. The production casing was cemented with 200 sx Premium Lite HS mixed at 12.5 ppg and 2.04 cuft/sx yield. 5 bbls of good cement was circ to surface. Good circ was maintained throught the entire cement job. The drilling rig was released at 6:15 p.m.

Currently the well is shut-in and awaiting completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE Drilling Engineer DATE 9/25/00

TYPE OR PRINT NAME Jeffrey W. Patton TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERAIN

DEPUTY OIL & GAS INSPECTOR DISTRICT

SEP 27 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: