# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work DRILL	5. Lease Number SF-078198
lb.	Type of Well GAS	Unit Reporting Number
2.	Operator  BURLINGTON  RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, WM 87499 - 7 1899	8. Farm or Lease Name Kessler Com 73. 9. Well Number 3A
4.	(505) 326-9700  Location of Well  1010' FNL, 1025' FEL	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 <sup>o</sup> 47.2, Longitude 107 <sup>o</sup> 56.2	Sec. 25, T-30-N, R-11 API# 30.045-27763
14.	Distance in Miles from Nearest Town 4 miles to Aztec	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Lir	ne
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
19.	Proposed Depth procedural realism parameter to as CPR 0105.3 and appeal pursuant to 45 CPR 0105.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6145' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DAMONTA POTENTE E PARENTE LA SERVICA SUCIACIO COMO LO CENTRA E ELECTRA MUSTICANO RECORDO LA ROCCI
24.	Authorized by: Regulatory/Compliance Administrat	or Late
PERM	IIT NO APPROVAL [	DATE MAY 0 4 1999
APPR	OVED BY Jakto TITLE A fing	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 195 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

6857

Certificate Number

# WELL LOCATION AND ACREAGE DEDICATION PLAT

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'Property Code 7223					Property Name KESSLER COM					"Well Number 3A				
'0	'OGRID No.				*Operator Name						'Elevation			
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Page 1 April 1, 1999

# OPERATIONS PLAN

Well Name: Kessler Com #3A

Location: 1010' FNL, 1025' FEL, Sec 25, T-30-N, R-11-W

San Juan County, NM

Latitude 36° 47.2, Longitude 107° 56.2

Formation: Blanco Mesa Verde

Elevation: 6145'GR

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	1235'	
Ojo Alamo	1235'	1365'	aquifer
Kirtland	1365'	2305'	gas
Fruitland	2305'	2415'	gas
Pictured Cliffs	2415'	2750'	gas
Lewis	2750'	3340'	gas
Huerfanito Bentonite	3340'	3390'	
Chacra	3390'	4285'	gas
Massive Cliff House	4285'	4380'	oil/gas
Menefee	4380'	4899'	gas
Massive Point Lookout	4899'	5165'	gas
Mancos	5165'		
TD	520 <b>0'</b>		

## Logging Program:

AIT/Dens/Temp - TD to Intermediate Casing GR/Neut - TD to surface

# Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 320'	Spud	8.4-9.0	40-50	no control
320-5200'	LSND	8.4-9.0	30-60	no control

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 320'	8 5/8"	23.0#	J-55
7 7/8"	0' - 5200'	4 1/2"	10.5#	K-55

# Tubing Program:

0' - 5200' 2 3/8" 4.70# EUE

## BOP Specifications, Wellhead and Tests:

# Surface to TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 800 psi for 30 minutes.

# BOP Specifications, Wellhead and Tests:

#### Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

