

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

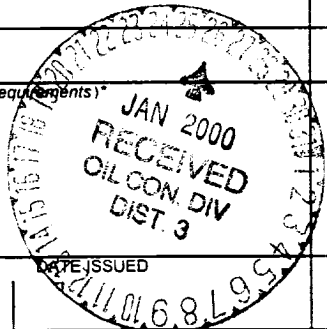
1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1010'FNL, 1025'FEL
At top prod. interval reported below
At total depth



5 LEASE DESIGNATION AND SERIAL NO
SF-078198

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME WELL NO
Kessler Com #3A

9 API WELL NO
30-045-29903

10 FIELD AND POOL OR WILDCAT
Blanco Mesaverde

11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.25, T-30N, R-11-W

12 COUNTY OR PARISH
San Juan

13 STATE
New Mexico

14 PERMIT NO. DATE ISSUED

15 DATE SPUNDED 8-25-99 16 DATE T.D. REACHED 9-2-99 17 DATE COMPL. (Ready to prod.) 1-8-00 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) 6145'GL/6157'KB 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 5320' 21 PLUG, BACK T.D., MD & TVD 5260' 22 IF MULTIPLE COMPL. HOW MANY* 23 INTERVALS DRILLED BY 0-5320' 24 ROTARY TOOLS 25 CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4547-5095' Mesaverde

25 WAS DIRECTIONAL SURVEY MADE
no

26 TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/NEU/SP/DEN/IND

27 WAS WELL CORED
no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	354'	12 1/4	307 cu ft	
4 1/2	10.5#	5307'	7 7/8	1505 cu ft	

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4970'	

31 PERFORATION RECORD (Interval, size and number)

4547, 4552, 4558, 4562, 4570, 4641, 4643, 4688, 4690, 4719, 4722, 4727, 4730, 4734, 4738, 4763, 4765, 4793, 4795, 4814, 4817, 4821, 4825, 4834, 4885, 4890, 4893, 4897, 4901, 4904, 4909, 4914, 4918, 4921, 4925, 4928, 4932, 4935, 4941, 4951, 4961, 4966, 4974, 4979, 4984, 5000, 5036, 5038, 5063, 5072, 5081, 5083, 5093, 5095

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4547-4834'	2342 bbl silk wtr, 100.000# 20/40 Brady snd
4885-5095'	2788 bbl silk wtr, 100.000# 20/40 Brady snd
4 sqz holes @ 4374'	200 sx Class "B" neat & 275 sx Class "B" 50/50 poz (626 cu ft)
2 sqz holes @ 2578'	260 sx Class "B" neat & 100 sx Class "B" 50/50 poz (890 cu ft)

33 PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-7-00 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF 2237 Pitot gauge WATER-BBL GAS-OIL RATIO

FLOW TUBING PRESS CASING PRESSURE SI 985 SI 990 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY ACCEPTED FOR...

35 LIST OF ATTACHMENTS
None

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator DATE 1-10-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH

Ojo Alamo	1256'	1365'	White, cr-gr ss.	Ojo Alamo	1256'		
Kirtland	1365'	2202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1365'		
Fruitland	2202'	2578'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2202'		
Pictured Cliffs	2578'	2767'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2578'		
Lewis	2767'	3338'	Shale w/siltstone stringers	Lewis	2767'		
Huerfanito Bentonite*	3338'	3386'	White, waxy chalky bentonite	Huerfanito Bent	3338'		
Chacra	3386'	4126'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3386'		
Cliff House	4126'	4360'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4126'		
Menefee	4360'	4882'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4360'		
Point Lookout	4882'	5320'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4882'		

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).