

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-078505

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Seymour #11

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

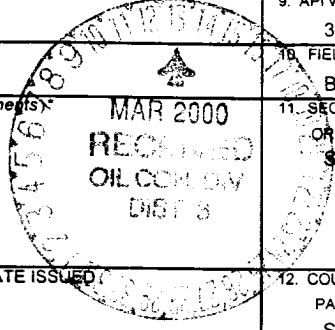
9. API WELL NO.
30-045-29904

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1455'FSL, 1425'FEL
At top prod. interval reported below
At total depth

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 25, T-31-N, R-9-W



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 11-26-99

16. DATE T.D. REACHED 12-11-99

17. DATE COMPL. (Ready to prod.) 2-2-00

18. ELEVATIONS (OF. RKB, RT. BR, ETC.)* 6358'GL/6371'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7935'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS 0-7935'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7843-7849' Dakota

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT/CDL/CBL/GR

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	423'	12 1/4"	354 cu ft	
7	20#	3459'	8 3/4"	1058 cu ft	
4 1/2	10.5#	7928'	6 1/4"	883 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7851'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7843-7849'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7843-7849'	none

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
2-2-00							

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
SI 2240	SI 2240			2000 Pitot gauge		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 2-9-00

ACCEPTED FOR RECORD

MAR 07 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH

Chacra	4000'	4742'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4000'	
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Cliff House	4742'	5080'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4742'	
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Menefee	5080'	5421'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5080'	
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Point Lookout	5421'	5785'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5421'	
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Mancos	5785'	6605'	Dark gry carb sh.	Mancos	5785'	
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Gallup	6605'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6605'	
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Greenhorn	7450'	7507'	Highly calc gry sh w/thin lmst.	Greenhorn	7450'	
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Graneros	7507'	7573'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7507'	
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Dakota	7573'	7935'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7573'	
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4000'	4742'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4000'	
Cliff House	4742'	5080'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4742'	
Menefee	5080'	5421'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5080'	
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Mancos	5785'	6605'	Dark gry carb sh.	Mancos	5785'	
Gallup	6605'	7450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6605'	
Greenhorn	7450'	7507'	Highly calc gry sh w/thin lmst.	Greenhorn	7450'	
Graneros	7507'	7573'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7507'	
Dakota	7573'	7935'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7573'	