

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078505
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SEYMOUR 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R9W Mer NWSE		9. API Well No. 30-045-29904
		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-7-01) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. ND BOP. NU frac valve. TIH w/CIBP, set @ 7830'. PT csg & CIBP to 2150 psi, plug failed. SDON.

(5-8-01) (Verbal approval from Jim Lovato, BLM, to sqz DV tool.) ND frac valve. NU BOP. TIH w/pkr, set @ 4866'. PT CIBP to 4100 psi, OK. Rls pkr & reset @ 4800'. PT annulus to 2100 psi/15 min, OK. DV tool leak off @ 4831'. PT lines to 4800 psi, OK. Pull pkr up to 4540'. Sqz w/200 sx Class "B" neat cmt w/2% calcium chloride (236 cu ft). Reset pkr @ 4240'. PT to 2000 psi/5 min, OK. SDON.

(5-9-01) TOOH w/pkr. TIH w/bit, tag cmt @ 4583'. Drill out hard cmt @ 4583-4838'. Circ hole clean. TOOH w/bit. ND BOP. NU frac valve. PT csg to 4100 psi/15 min, OK. SDON.

(5-10-01) Block perf Dakota @ 7576-7585', 7637-7645', 7697-7705', 7715-7720', 7750-7762', & 7785-7792' w/55 0.37" diameter holes. SDON.

(5-11-01) PT lines to 5100 psi, OK. Frac Dakota w/1742 bbl slk wtr, 40,000# 20/40 TLC sand. Shut well in overnight.

(5-12-01) Flow back well.

(5-13-01) Flow back well.

D4C-398A2

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4733 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/18/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 06/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ACCEPTED FOR RECORD
Approved By _____	Title _____	Date JUN 29 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #4733 that would not fit on the form

32. Additional remarks, continued

(5-14-01) ND frac valve. NU BOP. TIH, tag sand @ 7820'. CO sand to CIBP @ 7830'. Blow well. Shut-in well. SDON.
(5-15-01) TIH, tag CIBP @ 7830. TOOH. TIH w/248 jts 2-3/8" 4.7# J-55 tbg, set @ 7757'. SN @ 7725'. ND BOP. NU WH. RD. Rig released.

(5-18-01) Opened Mesaverde by fracing into DV tool, (Verbal approval from Steve Mason, BLM & Steve Hayden, OCD to DHC Mesaverde & Dakota formations).