Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

	14/-1			OREAU OF		1-		JUL 2(	01	إنسا		Expi	res: Nove	ember 30, 2000	
		L CO	MPLET	ION OR R	RECOMPL	ETION R	REPO	AND.	LOG	ਤਲੀ - ਹ	5.	Lease Seria	al No. 05	<u> </u>	
	e of Well	Oil		■ Gas Well	☐ Dry	Other		<b>ALCON</b> : LOST: 3	<del>)///</del>	27.8	6.			or Tribe Name	
o. Турс	c of Complet	ion	Other	_	ork Over	☐ Deepoor		Plug Back	🛮 🛛 Dig	f Resvi	: L_				
2. Name	of Operator				Cont	act: PEGGY		<u>}.</u> =0.7 ( 5 a 5 6)	- 100 Carlos	<u>}</u>				nent Name and No.	
BUR	LINGTON I	RESOL	JRCES O	L & GAS	Cont	E-Mail:	pcole	e Dr-inc con	معنفساً الأمام المعنفساً المعنفة		8. 1	ease Nam SEYMOU	c and W	Vell No.	
		NGTO	N, NM 87			I Pr	1: 505	c No. (includ	e area co	de)	9. A	API Well N	lo.		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												30-045-29 Field and		Exploratory	
At surface NWSE Lot J 1455FSL 1425FEL												BLANCO	MV/BA	SIN DK	
At top	prod interv	al repor	ted below								111.	11. Sec., T., R., M., or Block and Survey or Area Sec 25 T31N R9W Mer NN			
At tot	al depth										12.	County or SAN JUA	Parish	13. State	
14. Date 11/26	Spudded 5/1999			15. Date T.E 12/11/19		*	16. I	Date Complete						NM B, RT, GL)*	
10 T1	D :1							0 & A G 5/15/2001	Ready to	Prod.	ļ	6	358 GL		
18. Total	•	MI TV	D	7935	19. Plug B	ME	MD 20. Dep			Depth Br	oth Bridge Plug Set: MD				
21. Type	Electric & C	Other Me	echanical I	ogs Run (Sul	omit copy of	each)			22. Wa			<b>⋈</b> No		TVD s (Submit analysis)	
22.0						_				s DST rectional	un? Survey?	⊠ No ⊠ No	☐ Yes	s (Submit analysis) s (Submit analysis)	
23. Casing	and Liner Re	ecord (i	Report all .	strings set in									<u> </u>	(Submit alialysis)	
Hole Size	Size/Gra	de N	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cem Depth		No. of S			irry Vol.	Casing	Top*	Amount Pulled	
	12.250 9.625 WC-50		32.000		423				Type of Cement (BI		(BBL)	,,,,			
8.750 6.250		$\neg \vdash$	20.000		3459				4	10					
0.230	4.500	J-55	11.000		7928	<del></del>			69	91					
										+-					
24. Tubing	a Passard									$\top$					
Size	Depth Set (	MD)	Packer F	Depth (MD)	Size	Dansh Car (1	(D) T			T					
2.375		7757	1 deker E	epin (WID)	3120	Depth Set (N	1D)	Packer Dept	th (MD)	Siz	e De	pth Set (M	D) 1	Packer Depth (MD)	
	ing Intervals					26. Perfora	tion R	ecord		-L,					
A)	ormation MESAV	EDDE		Top Bottom 4742 5785		Perforated Interval			Size		2 N	No. Holes		Perf. Status	
В)				4742		<u> </u>	4831 TO 483		4831						
_C)									_					<del></del>	
D) 27 Acid F	racture, Trea	tmont (	Comont Co												
	Depth Interv		cincii sq	uccze, Eic.				A-mount 1 "	F 61						
	4	831 TO	4831			1742		Amount and 1 LK WTR, 40				ND		<del></del>	
											7.120 07				
			<del></del> -		<del></del> -	<del></del>									
	ion - Interva	A				<del></del>									
Date First Produced	Test Date	Hours Tested	Test Product	Oil BBL	Gas MCF	Water BBL		Gravity r API	Gas		Production	n Method		<del></del>	
06/15/2001 Choke	06/15/2001	1	1	0.0	970.0	0.0		Corr. API Gr		Gravity		FLOWS FROM WELL			
		Csg. Press.	Press. Rate BBL MCF BBL Ratio Well Status		tatus										
28a. Produc	sı tion - Interva	605. al B	v <u> </u>				Щ			GSI					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil o	Gravity	Gas		Production		(LD	FOR RECORD	
	-a.c	Tested	Product	ion BBL	MCF	BBL		. API	Gravity		oddenor		IN G	A 2004	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:		Well St	atus	Ц	<del>                                     </del>	JN Z	2 2001	
	SI			>		BOL	Ratio	,				FARM	NGTO	N FIELD OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5049 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

28b. Pro	duction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method	1			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	11 Status					
28c. Proc	duction - Interv	 /al D		1	<u> </u>				<del>-</del>					
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	1 Status	<u> </u>				
29. Dispo SOL	osition of Gas <i>(</i> D	Sold, used	for fuel, ven	ted, etc.)		_								
Show tests,	nary of Porous  all important including dept ecoveries.	zones of n	orosity and c	ontents then	cof: Corce c tool ope	l intervals and a n, flowing and s	all drill-stem shut-in pressures	5	31. For	mation (Log) M	Iarkers			
	Formation			Bottom		Description	s, Contents, etc.	. Contents, etc.		Name				
32. Additional remarks (include p			olugging procedure);						CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA			4000 4742 5080 5421 5785 6605 7450 7507 7573		
Open	ig pressure is ed Mesaverd ve Hayden, C	e by fracii	ng into DV t HC the Mes	ool @ 483 averde & D	1'. Verbal akota for	approval from mations.	n Steve Mason	, BLM,						
1. Ele	33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  5. Sundry Notice for plugging and cement verification  6. Core Analysis								t 3. DST Report 4. Directional Survey 7 Other:					
	Electron (please print)	nic Submi Sent	ssion #5049 to the Farm	Verified by	the BLM	Well Informa	tion System for processing by M	r BURLII 1aurice J	NCTON I		iched instructio	ns):		
Signature								Date 06/18/2001						
Title 18 U	S.C. Section 1 ted States any	001 and T	itle 43 U.S.C	C. Section 12 lent stateme	12, make	it a crime for ar	ny person knowi o any matter wi	ngly and	willfully to	o make to any de	epartment or ag	gency		