

Operations Summary Report

30-045-29904

Legal Well Name: SEYMOUR #11 J-25-31N-9W
 Common Well Name: SEYMOUR #11
 Event Name: CAP WORKOVER Start: 5/5/2001 Spud Date: 11/26/1999
 Contractor Name: AZTEC WELL SERVICE Rig Release: 5/15/2001 End: 5/15/2001
 Rig Name: AZTEC Rig Number: 204 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
5/5/2001	06:00 - 07:00	1.00	MIMO	a	MIRU	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	MIMO	a	MIRU	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	MIRU	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - MOVE & RIG UP.
	07:30 - 11:30	4.00	MIMO	a	MIRU	ROAD RIG FROM NORDHAUS # 5A TO LOCATION.15 MILE MOVE. MUDDY CONDITIONS.
	11:30 - 14:00	2.50	MIMO	a	MIRU	MOVE IN & SPOT EQUIPMENT. SPOT AIR PACKAGE. SHUT DOWN FOR WEEK END.
5/6/2001	06:00 - 07:00	1.00	MIMO	a	MIRU	CREW TRAVEL TO NORDHAUS # 5A
	07:00 - 07:15	0.25	MIMO	a	MIRU	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	MIRU	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - MOVE & RIG UP.
	07:30 - 11:30	4.00	MIMO	a	MIRU	ROAD RIG FROM NORDHAUS # 5A TO SEYMOR # 11. MUDDY CONDITIONS.
	11:30 - 14:00	2.50	MIMO	a	MIRU	MOVE IN & SPOT EQUIPMENT. SPOT AIR PACKAGE. SHUT DOWN. WELL PRODUCING.
5/8/2001	06:00 - 07:00	1.00	MIMO	a	MIRU	TO WINDY TO RIG UP, SHUT DOWN FOR WEEK END.
	07:00 - 07:15	0.25	MIMO	a	MIRU	CREW TRAVEL TO LOCATION.
	07:15 - 07:30	0.25	SAFE	a	MIRU	SERVICE & START RIG
	07:30 - 09:00	1.50	RURD	a	MIRU	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - RIG INSPECTION
	09:00 - 09:30	0.50	FLOW	a	OBJECT	RIG UP 204.
	09:30 - 10:30	1.00	NUND	a	OBJECT	SHUT IN TBG & CSG PRESS - 85 PSI. LAY FLOW LINE, BLEED OFF TBG & CSG TO PIT.
	10:30 - 12:30	2.00	TRIP	a	OBJECT	NIPPLE DOWN TREE, NIPPLE UP BOP, RIG UP FLOOR, TEST BOP W/ 500 PSI - 15 MIN - OK, PULL TBG HANGER.
	12:30 - 13:30	1.00	NUND	a	OBJECT	TRIP OUT W/ 255 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & SEATING NIPPLE. STRAP OUT.
	13:30 - 15:30	2.00	CASE	a	OBJECT	NIPPLE DOWN BOP, NIPPLE 5,000# FRAC VALVE.
	15:30 - 16:00	0.50	CASE	a	OBJECT	RIG UP BASIN WIRELINE, RUN IN HOLE W/ 4-1/2" CIBP, WIRELINE DRUM ONLY HAD 7,745' OF LINE. NEEDED TO SET CIBP @ 7,830' W/ BOTTOM PERF @ 7,792'. PULL OUT W/ 4-1/2" CIBP. WAIT ON WIRELINE TRUCK.
5/9/2001	16:00 - 16:45	0.75	PRES	a	OBJECT	RUN IN HOLE W/ OWENS 4-1/2" CIBP, SET @ 7,830'.
	16:45 - 17:00	0.25	SHDN	a	OBJECT	W/ RIG PUMP FILL CASING W/ 110 BBLs 2% KCL. NIPPLE UP THREE RIVERS TRUCKING, PRESS CASING & CIBP TO 2,150 PSI, PRESS BROKE BACK TO 1,500 PSI, PUMP THROUGH CIBP @ 1,500 PSI @ 1/8 BPM. RIG DOWN THREE RIVERS & BASIN.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SDFN.
	07:00 - 07:15	0.25	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SERVICE & START RIG
	07:30 - 07:45	0.25	FLOW	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 BAKER, TOPIC - WIRE LINE SAFETY.
	07:45 - 08:00	0.25	NUND	a	OBJECT	SHUT IN CASING PRESS - 95 PSI. BLEED OFF.
	08:00 - 08:45	0.75	TRIP	a	OBJECT	NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP.
	08:45 - 10:00	1.25	TEST	a	OBJECT	PICK UP BAKER 4-1/2" COMPRESSION PACKER, TRIP IN HOLE W/ 157 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. SET PACKER @ 4,866'
	10:00 - 15:00	5.00	WAIT	a	OBJECT	NIPPLE UP 3 RIVERS, TEST CIBP DOWN TBG TO 4,100 PSI - OK. W/ RIG PUMP DOWN ANNULUS @ 1300 PSI @ 1/8 BPM. RELEASE PACKER, PULL UP TO 4,800'. TEST ANNULUS TO 2,100 PSI, 15 MIN TEST - OK. CONFIRMS DV TOOL LEAK OFF @ 4,831'.
	15:00 - 16:30	1.50	CEMT	a	OBJECT	WAIT ON CEMENT EQUIPMENT.
						RU PUMP LINES & TEST TO 4800 PSI, TESTED GOOD, HOLD SAFETY MEETING ON SQUEEZE DV TOOL, GET INJ RATE OF 3.25 BPM @ 2000 PSI, PULL PKR UP TO 4540', DV TOOL @ 4831', PUT 500 PSI CN

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Legal Well Name:	SEYMOUR #11						Spud Date: 11/26/1999
Common Well Name:	SEYMOUR #11						
Event Name:	CAP WORKOVER					Start: 5/5/2001	End: 5/15/2001
Contractor Name:	AZTEC WELL SERVICE					Rig Release: 5/15/2001	Group:
Rig Name:	AZTEC					Rig Number: 204	
Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations	
5/9/2001	15:00 - 16:30	1.50	CEMT	a	OBJECT	ANNULUS , PUMP 200 SKS OF B-NEAT CEMENT W/ 2% CACL @ 3 BPM @ 1200 PSI , WASH UP TRUCK .	
	16:30 - 17:00	0.50	DISP	a	OBJECT	DISPLACE TBG W/ 18 BBL OF H2O , 2 BPM @ 800 PSI , WAIT 15 MIN , PUMP 1/2 BBL PRESS UP TO 2000 PSI , DID NOT BLEED OFF , BLED TBG OFF HAD NO FLOW , UNSET PKR , PULL 5 STANDS , REV UP TBG W/ 35 BBL OF H2O , RESET PKR @ 4240' , PRESS UP TO 2000 PSI , WATCHED PRESS FOR 5 MIN , HOLDING , SHUT TBG IN .	
	17:00 - 17:30	0.50	SHDN	a	OBJECT	RD PUMP LINE , SHUT & LOCK PIPE RAMS , PU TOOLS & LOC , SDFD	
5/10/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.	
	07:00 - 07:15	0.25	MIMO	a	OBJECT	SERVICE & START RIG	
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 BAKER, 1 ENERGY AIR. TOPIC - DRILL W/ AIR MIST.	
	07:30 - 08:45	1.25	TRIP	a	OBJECT	TRIP OUT W/ 145 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & BAKER PACKER. LAY DOWN PACKER.	
	08:45 - 10:45	2.00	TRIP	a	OBJECT	PICK UP 3-7/8" BLADE BIT & 3-7/8" MELON MILL, STAGE IN HOLE (BLOW W/ 800 SCF/M AIR MIST @ 5 BPH) W/ 147 JTS 2-3/8" TBG, TAG CEMENT @ 4,583'.	
	10:45 - 11:00	0.25	RURD	a	OBJECT	PICK UP POWER SWIVEL & RIG UP.	
	11:00 - 15:45	4.75	DRLG	a	OBJECT	DRILL HARD CEMENT FROM 4,583' TO 4,838' W/ 1200 SCF/M AIR MIST @ 12 BPH, 6,000# WOB, 60 RPM. (METAL IN RETURNS WHILE ROTATING THROUGH DV TOOL). CIRC CASING CLEAN W/ HEAVY FOAM SWEEP.	
	15:45 - 16:45	1.00	TRIP	a	OBJECT	TRIP OUT W/ 151 JTS 2-3/8" 4.7# J-55 8rd EUE TBG W/ BIT & MILL. LAY DOWN BIT & MILL.	
	16:45 - 17:30	0.75	NUND	a	OBJECT	NIPPLE DOWN BOP, NIPPLE UP FRAC VALVE.	
	17:30 - 18:45	1.25	TEST	a	OBJECT	FILL CASING, RIG UP HALLIBURTON. REPAIR LEAKS IN HALLIBURTON LINE. TEST CSG TO 4,100 PSI - 15 MIN TEST - OK. RIG DOWN HALLIBURTON	
5/11/2001	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.	
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.	
	07:00 - 07:15	0.25	MIMO	a	OBJECT	SERVICE & START RIG	
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 BURLINGTON. TOPIC - PERF SAFETY.	
	07:30 - 13:00	5.50	PERF	a	OBJECT	MOVE IN & RIG UP BASIN WELL LOGGING, BLOCK PERF THE DAKOTA IN 4 RUNS W/ 3-1/8" HSC GUNS LOADED W/ OWEN 3125-302 16 GRAM .37" DIA CHARGES & PERF W/ 0 DEGREE PHASING & 1 SPF @ 7,576' - 7,585' (10 PERFS), 7,637' - 7,645' (9 PERFS), 7,697' - 7,705' (9 PERFS), 7,715' - 7,720' (6 PERFS), 7,750' - 7,762' (13 PERFS), & 7,785' - 7,792' (8 PERFS). ALL SHOTS FIRED. RIG DOWN BASIN.	
5/12/2001	13:00 - 14:00	1.00	RURD	a	OBJECT	RIG DOWN FLOOR, NIPPLE UP FRAC -Y, SHUT WELL IN, SHUT DOWN, WAIT ON FRAC EQUIP.	
	06:00 - 11:00	5.00	MIMO	a	OBJECT	MOVE IN B-J SERVICES.	
	11:00 - 12:15	1.25	RURD	a	OBJECT	RIG UP B-J SERVICES.	
	12:15 - 12:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 16 B-J, 2 BURLINGTON. TOPIC - JOB PLACEMENT & FRAC SAFETY.	
	12:30 - 12:45	0.25	PRES	a	OBJECT	TEST LINES TO 5,100 PSI - OK	
	12:45 - 13:45	1.00	FRAC	a	OBJECT	BREAK DOWN DAKOTA @ 2,048 PSI @ 3.8 BPM, ESTAB RATE @ 3,200 PSI @ 22 BPM, FOLLOW W/ 30 BBLs 15% HCL W/ ADDITIVES, FRAC DAKOTA DOWN 4-1/2" CASING W/ 1,742 BBLs SLICKWATER W/ 40,000# 20/40 MESH TLC SAND .25 PPG TO 1 PPG, TAG W/ RA TRACER W/ 2 MCI IN .25 PPG, 5 MCI IN .5 & .75 PPG, & 7 MCI IN 1 PPG	

Operations Summary Report

Legal Well Name:	SEYMOUR #11					Spud Date: 11/26/1999
Common Well Name:	SEYMOUR #11					End: 5/15/2001
Event Name:	CAP WORKOVER					Start: 5/5/2001
Contractor Name:	AZTEC WELL SERVICE					Rig Release: 5/15/2001
Rig Name:	AZTEC					Group:
						Rig Number: 204
Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
5/12/2001	12:45 - 13:45	1.00	FRAC	a	OBJECT	PRESS - 2,230 PSI, AVRG PRESS - 2,850 PSI, MAX RATE - 62 BPM, MIN RATE - 40 BPM, AVRG RATE - 60 BPM, ISDP - 0 PSI. 1850 BBLS TO RECOVER. NOTE: DROP IN SURFACE PRESS 300 BBLS INTO .25 PPG SAND FROM 3,550 PSI @ 62 BPM TO 2,376 PSI @ 62 BPM. SHUT WELL IN. RIG DOWN B-J, MOVE OFF. SHUT IN CSG PRESS @ 16:00 HRS - 0 PSI. SHUT WELL IN OVERNIGHT.
	13:45 - 16:00	2.25	MIMO	a	OBJECT	
5/13/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV. TOPIC - LIGHTING FLARE & EAR PROTECTION WHILE FLOWWING WELL BACK.
	07:30 - 14:00	6.50	FLOW	a	OBJECT	SHUT IN CASING PRESS - 1,100 PSI. FLOW WELL BACK AS FOLLOWS: TIME CHK PRESS WTR SAND GAS 08:00 10/64" 1100 0 0 0 09:00 22/64" 900 0 0 100% 10:00 32/64" 350 0 0 100% 11:00 2" 150 10 BPH 0 100% 12:00 2" 100 10 BPH 0 100% 18:00 2" 40 10 BPH 0 100% 22:00 2' 28 10 BPH 0 100% 05:30 2' 28 8 BPH 0 100%
5/14/2001	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOWING WATER W/ 100% GAS & NO SAND. CALCULATED GAS RATE ON 48/64" CHOKE @ 580 MCF/D. FLOW ON 2" OPEN LINE, AVERAGED 8 BWPH UNTIL 11:00. WATER FLOW DROPPED TO 0. CONTINUED TO FLOW DRY GAS & SURGE WATER. FLOWED ON 48/64' CHOKE 2 HRS, PITOT @ 420 MCF/D.
5/15/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR. FIRE SAFETY
	07:30 - 07:45	0.25	KILL	a	OBJECT	KILL WELL W/20 BBLS 2% KCL.
	07:45 - 08:45	1.00	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP, RIG UP FLOOR.
	08:45 - 11:00	2.25	TRIP	a	OBJECT	STAGE IN HOLE W/ 251 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG SAND @ 7,820'.
	11:00 - 11:45	0.75	COUT	a	OBJECT	CLEAN OUT SAND FROM 7,820' TO CIBP @ 7,830' W/ 1200 SCF/M AIR MIST @ 5 BPH
	11:45 - 16:45	5.00	BLOW	a	OBJECT	BLOW W/ 1200 SCF/M AIR MIST @ 5 BPH. INITIAL SAND @ 3 GAL/HR, INITIAL WATER @ 12 BPH, FINAL WATER @ 1/2 BPH, FINAL SAND @ TRACE. ALL WATER TINTED DARK RED.
	16:45 - 17:00	0.25	TRIP	a	OBJECT	TRIP OUT W/ 20 JTS 2-3/8" 4.7# J-55 TBG. TBG @ 6,678'. SHUT WELL IN, SHUT DOWN FOR NIGHT.
5/16/2001	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, 1 ENERGY AIR. RIGGING DOWN, DEFENSIVE DRIVING.
	07:30 - 09:00	1.50	FLOW	a	OBJECT	SHUT IN TBG PRESS - 720 PSI. SHUT IN CSG PRESS - 720 PSI. BLEED WELL DOWN ON 2" OPEN LINE. FLOWED TRC OF WATER & NO SAND. FINAL PITOT - 970 MCF/D.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	KILL W/ 20 BBLS 2% KCL, TRIP IN W/ 20 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, TAG CIBP @ 7,830'. LAY DOWN 3 JTS TBG.
	09:30 - 10:00	0.50	TRIP	a	OBJECT	LAND TBG @ 7,757.33' W/ 1.780" ID SEATING NIPPLE @ 7,724.70'. PRODUCTION STRING RAN AS FOLLOWS:

Operations Summary Report

Legal Well Name:	SEYMOUR #11		
Common Well Name:	SEYMOUR #11		Spud Date: 11/26/1999
Event Name:	CAP WORKOVER	Start: 5/5/2001	End: 5/15/2001
Contractor Name:	AZTEC WELL SERVICE	Rig Release: 5/15/2001	Group:
Rig Name:	AZTEC	Rig Number: 204	

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
5/16/2001	09:30 - 10:00	0.50	TRIP	a	OBJECT	1 - 2-3/8" 8rd EUE SAW TOOTH COLLAR. 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG. 1 - 2-3/8" 8rd EUE SEATING NIPPLE W/ 1.780" ID. 247 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	10:00 - 11:00	1.00	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE.
	11:00 - 12:30	1.50	RURD	a	OBJECT	RIG DOWN 204, NIPPLE DOWN FLOW LINE & BLOOIE LINE.
	12:30 - 14:00	1.50	SRIG	a	OBJECT	SERVICE TBG TONGS & POWER SWIVEL, REPLACE POWER SWIVEL WASH PIPE, WASH DERRICK. RELEASE RIG @ 14:00 HRS 5/15/2001.

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Operations Summary Report

Legal Well Name: SEYMOUR #11
 Common Well Name: SEYMOUR #11
 Event Name: ORIG COMPLETION
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/25/2000
 Rig Release: 2/2/2000
 Rig Number: 28

Spud Date: 11/26/1999
 End: 2/2/2000
 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
1/26/2000	12:00 - 13:30	1.50	MIMO	a	OBJECT	MOVE RIG FROM THE HUNSAKER #1B TO THE SEYMOUR #11.
	13:30 - 13:45	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH THE CREW, TOPIC: RIGGING UP.
	13:45 - 15:00	1.25	RURD	a	OBJECT	RIG UP RIG AND EQUIPMENT, DERRICK IN THE AIR AT 15:00 HOURS. NOTE: NOTICED SOME TRASH IN RESERVE PIT, BOTTLES, OIL CAN, THREAD PROTECTORS.
	15:00 - 16:30	1.50	RURD	a	OBJECT	LAY 2" BLOW LINE OF CASING SPOOL TO PIT. NIPPLE UP BOP, RIG UP BLOWIE LINE TO PIT.
	16:30 - 17:00	0.50	RURD	a	OBJECT	RIG UP FLOOR AND TOOLS TO RUN 2 3/8" TUBING.
	17:00 - 17:45	0.75	PULD	a	OBJECT	OFF LOAD 253 JOINTS OF 2 3/8" TUBING ON TO PIPE RACKS, AND TALLY TOP ROW TO TUBING.
	17:45 - 18:45	1.00	PULD	a	OBJECT	MAKE UP 3 7/8" BIT, PICK UP AND RUN IN THE HOLE WITH 105 JOINTS OF TUBING TO 3297'.
	18:45 - 19:00	0.25	SRIG	a	OBJECT	SECURE RIG AND EQUIPMENT, SDFN.
	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH THE CREW, TOPIC: WORKING IS WET SLIPPERY CONDITIONS.
1/27/2000	07:00 - 07:30	0.50	PULD	a	OBJECT	REMOVE THREAD PROTECTORS, AND TALLY 2ND ROW OF TUBING.
	07:30 - 08:15	0.75	PULD	a	OBJECT	PICK UP AND RUN IN THE HOLE WITH TUBING TO 4782' AND TAG CEMENT.
	08:15 - 10:00	1.75	DRLG	a	OBJECT	DRILL THRU 90' OF STRINGER CEMENT TO STAGE TOOL, DRILL OUT STAGE TOOL.
	10:00 - 11:30	1.50	TRIP	a	OBJECT	PICK UP AND TRIP IN THE HOLE WITH 2 3/8" TUBING TO 7880', TAG CEMENT.
	11:30 - 13:30	2.00	DRLG	a	OBJECT	DRILL OUT 23' OF CEMENT TO PBD OF 7883', CIRCULATED 120 BBL'S OF 2% KCL WATER TO CIRCULATE HOLE CLEAN.
	13:30 - 15:30	2.00	TRIP	a	OBJECT	TRIP OUT OF THE HOLE WITH 3 7/8" BIT AND TUBING.
	15:30 - 17:00	1.50	WAIT	a	OBJECT	WAIT ON WIRELINE TRUCK WHICH GOT STUCK 1/4 MILE FROM LOCATION, GOT A RIG UP TRUCK TO PULL IT OUT.
	17:00 - 17:30	0.50	RURD	a	OBJECT	RIG UP BASIN WIRELINE TRUCK.
	17:30 - 21:00	3.50	CASE	a	OBJECT	RUN GAUGE RING TO 7877', CBL/GR FROM 7877' TO TOP OF CEMENT 2850', THEN GR TO SURFACE.
	21:00 - 21:30	0.50	RURD	a	OBJECT	RIG DOWN WIRELINE, SECURE RIG AND SDFN.
1/28/2000	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH THE CREW, TOPIC: DANGERS OF HORSE PLAY.
	07:00 - 07:30	0.50	PULD	a	OBJECT	MAKE UP 4 1/2" FULLBORE DOUBLE GRIP PACKER, RUN IN THE HOLE 60', SET PACKER.
	07:30 - 08:30	1.00	WAIT	a	OBJECT	WAIT ON PUMP TRUCK, HE GOT STUCK COMMING IN BUT WAS ABLE TO GET OUT AND GET TO LOCATION.
	08:30 - 10:00	1.50	PRES	a	OBJECT	RIG UP PUMP TRUCK, PRESURE TEST THE WELLBORE TO 4100 PSI, PRESURE BLED OFF AT 15 PSI/MIN. AFTER 30 MIN PRESSURE WAS 3700 PSI, PRESURE UP TO 4100 PSI, TEST HELD.
	10:00 - 14:00	4.00	TRIP	a	OBJECT	TRIP IN THE HOLE WITH 2 3/8" TUBING, IN STAGES BLOWING THE WELL WITH AIR TO UNLOAD FLUID FROM WELLBORE.
	14:00 - 15:45	1.75	TRIP	a	OBJECT	TRIP OUT OF THE HOLE WITH 2 3/8" TUBING.
	15:45 - 16:30	0.75	PULD	a	OBJECT	CHANGE OVER RAMS AND TOOLS TO RUN 2 7/8" BUTTRESS TUBING. PUMP 70 GALLONS OF DESIEL DOWN WELLBORE. MAKE UP VANN GUNN ASSEMBLY AS FOLLOWS: 2 3/4" VANN GUN WITH 6 SPG, 60 DEGREE PHASING, 36 SHOTS, GUN BLANK, "KV" FIRING HEAD, 4' 2 3/8" N-88 PUP JT, F-NIPPLE 1.81" ID, 8' 2 3/8" PUP JT, 4 1/2" PACKER, ON/OFF TOOL, X-OVER 2 3/8" PIN X 2 7/8" BOX, 6' 2 7/8" PUP JT WITH R/A TAG IN COLLAR, 2 7/8" F-NIPPLE 2.25" ID, X-OVER 2 7/8" EUE X 2 7/8" BUTTRESS.

Operations Summary Report

Legal Well Name:	SEYMOUR #11		
Common Well Name:	SEYMOUR #11		
Event Name:	ORIG COMPLETION	Start:	1/25/2000
Contractor Name:	DRAKE WELL SERVICE	End:	2/2/2000
Rig Name:	DRAKE	Rig Release:	2/2/2000
		Rig Number:	28
		Spud Date:	11/26/1999
		Group:	

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
1/28/2000	16:30 - 17:45	1.25	PULD	a	OBJECT	TALLY TOP ROW OF 2 7/8" BUTTRESS TBG, PICK UP AND RUN IN THE HOLE WITH 60 JOINTS TO 1950'.
	17:45 - 18:00	0.25	SRIG	a	OBJECT	SECURE RIG AND WELL DRAIN EQUIPMENT, AND SDFN.
1/29/2000	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH THE CREW, TOPIC: PICKING UP PIPE FROM TRAILER.
	07:00 - 10:30	3.50	PULD	a	OBJECT	PICK UP AND TALLY IN THE HOLE WITH 2 7/8" BUTTRESS TUBING, LAND TUBING AT A DEPTH OF 7792'. PUMP 25 GALLONS OF DESIEL DN TBG.
	10:30 - 11:15	0.75	WIRE	a	OBJECT	RIG UP BASIN WIRELINE, RUN IN THE HOLE WITH GAMMA RAY LOG AND FOUND R/A TAG AT 7801.5, NEEDS TO BE AT 7813.75. PULL OUT OF THE HOLE WITH WIRELINE.
	11:15 - 12:00	0.75	PULD	a	OBJECT	ADD 8' & 10' PUP JOINTS, SET PACKER AND LAND TUBING WITH 30,000 LB'S AT SURFACE. TOP OF PACKER IS AT 7823.20'
	12:00 - 12:30	0.50	WIRE	a	OBJECT	RUN IN THE HOLE W/GR TOOL ON WIRELINE AND FOUND R/A TAG AT 7814.75'. VANN GUN IS AT THE PROPER DEPTH.
	12:30 - 13:15	0.75	NUND	a	OBJECT	NIPPLE DOWN BOP, NIPPLE UP 10,000 PSI TREE.
	13:15 - 13:40	0.42	RURD	a	OBJECT	RIG UP NO2 TRUCK AND 2" FLOW LINE W/VARIABLE CHOKE.
	13:40 - 13:50	0.17	SAFE	a	OBJECT	HELD A TAILGATE SAFETY MEETING WITH ALL PERSONNEL ON LOCATION, TOPIC: AWARENESS OF HIGH PRESURE LINES, WHERE TO MUSTER IN CASE OF AND INCEDENT.
	13:50 - 14:00	0.17	PRES	a	OBJECT	PRESURE TEST LINES TO 9,000 PSI.
	14:00 - 14:30	0.50	PUMP	a	OBJECT	PUMP NITROGEN DOWN 2 7/8" TUBING, SURFACE PRESURE REACHED 8000 PSI, VANN GUNN DETENATION SUCESSFUL. TOP SHOT AT 7843' AND THE BOTTOM SHOT AT 7849', 6' INTERVEL, 6 SHOTS/FT, TOTAL OF 36 PERFORATIONS. SHUT DOWN NITROGEN TRUCK.
	14:30 - 14:45	0.25	RURD	a	OBJECT	RIG DOWN NITROGEN TRUCK, RIG UP VARAIBLE CHOKE. NOTE: WE NOTICED A SMALL BLOW OFF CASING VALVE, SHUT IN CASING VALVE.
	14:45 - 18:00	3.25	FLOW	a	OBJECT	FLOW WELL BACK WITH CHOKE SET AT .50", TUBING AT 2300 PSI, CSG AT 120 PSI.
						15:15 .50" CK 550 PSI = 3534 MCF/D 15:30 .50" CK 575 PSI = 3697 MCF/D CSG 250 PSI, OPEN CASING VALVE 15 MIN. SHUT VALVE. 16:00 .50" CK 600 PSI = 3847 MCF/D CSG 140 PSI 16:15 .50" CK 610 PSI = 3900 MCF/D CSG 140 PSI 17:00 .50" CK 600 PSI = 3847 MCF/D CSG 140 PSI OPEN CASING VALVE 15 MIN. SHUT IN 17:30 .50" CK 600 PSI = 3847 MCF/D CSG 30 PSI 17:45 .50" CK 598 PSI = 3810 MCF/D CSG 30 PSI 18:00 .50" CK 598 PSI = 3810 MCF/D CSG 30 PSI
	18:00 - 06:30	12.50	FLOW	a	OBJECT	TURN WELL OVER TO FLOW BACK CREW TO MONITOR OVER NIGHT.
						19:00 .50" CHOKE 590 PSI = 3630 MCF/D CSG 30 PSI 20:00 .50" CHOKE 578 PSI = 3558 MCF/D CSG 30 PSI 21:00 .50" CHOKE 550 PSI = 3390 MCF/D CSG 30 PSI 22:00 .50" CHOKE 535 PSI = 3300 MCF/D CSG 30 PSI 23:00 .50" CHOKE 541 PSI = 3336 MCF/D CSG 30 PSI 24:00 .50" CHOKE 535 PSI = 3300 MCF/D CSG 30 PSI 01:00 .50" CHOKE 535 PSI = 3300 MCF/D CSG 30 PSI

Operations Summary Report

Legal Well Name: SEYMOUR #11
 Common Well Name: SEYMOUR #11
 Event Name: ORIG COMPLETION
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/25/2000
 Rig Release: 2/2/2000
 Rig Number: 28

Spud Date: 11/26/1999
 End: 2/2/2000
 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
1/29/2000	18:00 - 06:30	12.50	FLOW	a	OBJECT	02:00 .50" CHOKE 530 PSI = 3270 MCF/D CSG 30 PSI 03:00 .50" CHOKE 520 PSI = 3210 MCF/D CSG 30 PSI 04:00 .50" CHOKE 500 PSI = 3090 MCF/D CSG 30 PSI 05:00 .50" CHOKE 500 PSI = 3090 MCF/D CSG 30 PSI 05:15 SHUT WELL IN MONITOR PRESURE BUILD UP 05:30 TBG 2000 PSI CSG 40 PSI 05:45 TBG 2500 PSI CSG 50 PSI 06:00 TBG 2500 PSI CSG 75 PSI 06:15 TBG 2500 PSI CSG 100 PSI 06:30 TBG 2500 PSI CSG 125 PSI SECURED THE WELLHEAD AND RELEASED FLOW BACK CREW.
2/1/2000	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH CREW, TOPIC: TRIPPING PIPE WITH A PLUG SET.
	07:00 - 08:00	1.00	RURD	a	OBJECT	RIG DOWN VARIABLE CHOKE FROM TUBING, RIG UP COBRA SLICKLINE.
	08:00 - 08:45	0.75	WIRE	a	OBJECT	RUN IN THE HOLE WITH SLICKLINE AND SET A CHOKE IN 1.81" F-NIPPLE AT 7835'.
	08:45 - 10:00	1.25	BLOW	a	OBJECT	BLOW TUBING AND CASING DOWN, SHUT IN WELL AND MONITOR TUBING AND CASING PRESURE FOR 1 HR. NO PRESURE INCREASE ON TUBING OR CASING.
	10:00 - 11:00	1.00	PULD	a	OBJECT	PICK UP TUBING AND TURN TO THE LEFT. WE PICKED UP 2000 LBS OVER STRING WEIGHT TO SHEER A PIN IN THE ON OFF TOOL. WHEN WE CAME OFF THE ON-OFF TOOL WE GOT A STRONG FLOW OF GAS UP THE TUBING AND CASING. WE GOT BACK ON THE ON-OFF TOOL AND SAT BACK DOWN ON THE PACKER, THE FLOW ON THE TUBING DIED, BUT WE STILL HAD A SMALLFLOW ON THE CASING. PROBABLE PACKER FAILURE.
	11:00 - 14:00	3.00	WAIT	a	OBJECT	DECISION WAS MADE TO SNUB TUBING OUT OF THE HOLE. WAITING ON CUDD SNUBBING UNIT.
	14:00 - 17:15	3.25	RURD	a	OBJECT	RIG UP SNUBBING UNIT, CHANGE OVER RAMS AND TOOLS TO SNUB 2 7/8" TUBING.
2/2/2000	17:15 - 17:30	0.25	SRIG	a	OBJECT	SECURE RIG, AND WELL, DRAIN UP EQUIPMENT, SDFN.
	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG. SITP 700 PSI, SICP 1300 PSI.
	06:45 - 07:45	1.00	RURD	a	OBJECT	RIG UP TONGS AND EQUALIZING LINE FROM CASING TO SNUBBING UNIT. INSTALL A 1/2" CHOKE ON THE END OF THE FLOW LINE TO THE PIT.
	07:45 - 08:00	0.25	BLOW	a	OBJECT	OPEN TUBING TO ATMOSPHERE AND LET TUBING BLOW DOWN.
	08:00 - 08:15	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH ALL PERSONELL ON LOCATION, TOPIC: SNUBBING OPERATION.
	08:15 - 09:30	1.25	PULD	a	OBJECT	PICK UP ON TUBING AND UNSEAT THE PACKER, WE HAD SOME DIFFICULTY GETTING THE PACKER TO UNSEAT. PICK UP TUBING, LAY DOWN THE DONUT AND PUP JOINTS.
	09:30 - 15:30	6.00	PULD	a	OBJECT	STRIP OUT OF THE HOLE WITH 244 JOINTS OF 2 7/8" BUTTRESS TUBING, SNUBBED THE LAST 15 JOINTS. CLOSED AND LOCKED PIPE RAMS ON THE 2 7/8" PUP JOINT ABOVE 4 1/2" PACKER.
	15:30 - 18:45	3.25	RURD	a	OBJECT	RIG DOWN CUDD SNUBBING UNIT, RIG UP BASIN WIRELINE WITH 50' OF 4 1/2" LUBRICATOR. EQUALIZE PRESURE BETWEEN CASING AND LUBRICATOR. OPEN PIPE RAMS AND PULL VANN GUN ASSEMBLY INTO LUBRICATOR AND SHUT BLIND RAMS. NIPPLE DOWN LUBRICATOR AND LAY DOWN VANN GUN ASSEMBLY, RIG DOWN BASIN WIRE LINE. RIG UP CUDD SNUBBING UNIT.

Operations Summary Report

Legal Well Name: SEYMOUR #11
 Common Well Name: SEYMOUR #11
 Event Name: ORIG COMPLETION
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 1/25/2000
 Rig Release: 2/2/2000
 Rig Number: 28

Spud Date: 11/26/1999
 End: 2/2/2000
 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
2/2/2000	18:45 - 19:00	0.25	SRIG	a	OBJECT	SECURE RIG AND WELL, SECURE CUDD EQUIPMENT, AND SDFN.
2/3/2000	05:30 - 06:45	1.25	SRIG	a	OBJECT	DROVE TO LOCATION, START AND WARM UP THE RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	HELD A SAFETY MEETING WITH ALL PRESONELL ON LOCATION, TOPIC: SAFE PROCEDURE FOR SNUBBING TUBING IN THE HOLE.
	07:00 - 07:30	0.50	BLOW	a	OBJECT	SICP 2100 PSI, BLOW WELL TO PIT THRU A 1/2" CHOKE UNTIL PRESURE STABILIZED AT 500 PSI, WELL IS FLOWING AT 3090 MCFD.
	07:30 - 10:00	2.50	PULD	a	OBJECT	PICK UP AT JOINT WITH A SAWTOOTH COLLAR ON BOTTOM, AND A F-NIPPLE WITH A PLUG SET ON TOP, SNUB 2 3/8" JOINT IN THE HOLE. SNUBB ANOTHER 30 STANDS OF TUBING IN THE HOLE. TUBING IS HEAVY SO WE PICKED UP THE DONUT AND LANDED TUBING IN THE WELLHEAD SO WE CAN RIG DOWN CUDD.
	10:00 - 11:30	1.50	RURD	a	OBJECT	RIG DOWN CUDD SNUBBING UNIT. RIG UP FLOOR AND TOOLS TO RUN 2 3/8" TUBING.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	TRIP IN THE HOLE WITH REMAINING TUBING.
	13:00 - 13:45	0.75	WIRE	a	OBJECT	RIG UP SLICK LINE AND RUN A GAUGE RING TO THE F'NIPPLE AT 7819'. RIG DOWN SLICKLINE.
	13:45 - 14:15	0.50	PULD	a	OBJECT	PICK UP DONUT AND LAND 2 3/8" J-55 4.7# EUE 8 RD TUBING AT A DEPTH OF 7851', WITH A 1.81"ID F-NIPPLE AT 7819', TUBING CONFIGURATION AS FOLLOWS: SAWTOOTH COLLAR, TAIL JOINT, F-NIPPLE, 250 JOINTS OF TUBING.
	14:15 - 16:00	1.75	WIRE	a	OBJECT	RIG UP SLICKLINE TRUCK, RUN IN THE HOLE AND RUPTURE DIAPHRAM IN PLUG. PULL OUT OF THE HOLE CHANGE TOOLS, RUN IN THE HOLE AND RETRIEVE PLUG FROM F-NIPPLE. RUN IN THE HOLE AGAIN AND RUN A DEVIATION SURVEY.
	16:00 - 17:30	1.50	RURD	a	OBJECT	RIG DOWN RIG AND EQUIPMENT, RELEASED RIG TO MOVE AT 17:30 HOURS ON 02/02/2000.
NOTE: RECIEVED 253 JT'S OF 2 3/8" TUBING FROM DISTRICT TOOLS, USED 251 JT'S IN THE HOLE, 2 JT'S WENT IN RIG STOCK.						
JOB SUMMARY: MORU, TIH W/BIT, DRL DV TOOL @ 4782', RIH DRL 23' CEMENT TO PBD, TOOH LD BIT, RU WIRELINE, RUN CBL/GR LOGS, MU 4 1/2" PACKER, RIH 60', SET PACKER AND TEST WELLBORE TO 4100#, O.K. LD PACKER, RIH W/TBG BLOW HOLE DRY, TOOH W/2 3/8" TBG, MU VANN GUN ASSEM, RIH W/2 7/8" BUT TBG, LAND TBG, RU WIRE LINE, RIH CORRLATE WITH OPEN HOLE LOG, FOUN R/A TAG @ 7801', POOH W/WIRELINE, ADD 8' & 10' PUPS, SET PACKER, LAND TBG, CK R/A DEPTH W/WIRELINE, O.K. RU NO2, HSM, PRES TST LINES, PMP NO2, VANN GUN FIRED AT 8000#, RD NO2 TK, FLOW WELL TO PIT THRU 1/2" CK MAKING 3.5 MILLION, FLOW WELL OVER NIGHT, SHUT IN FOR WEEKEND, SICP 2650#, SITP 2350#, RU SLICK LINE RIH SET A PLUT IN F-NIPPLE, BLOW TBG & CSG DN, MONITOR 1 HR, NO PRES INCREASE, PU TBG J-OFF ON/OFF TOOL, GOT FLOW UP TBG & CSG, PACKER FAILURE, J-ON TO ON/OFF TOOL TBG DIED, DECISION WAS MADE TO SNUBB TBG & VANN GUN ASSEM OUT OF THE HOLE, RU SNUBBING UNIT, UNSEAT PACKER, TOOH LD 2 7/8" BUT, LOCK VANN GUNN ASSEM IN RIG BOP'S, RD SNUBBING UNIT, RU 4 1/2" LUBURACATOR & WIRE LINE TK, PULL VANN GUNN ASSEM INTO LUBURACATOR, LD VANN GUNN ASSEM, RU SNUBBING UNIT, SNUBB PROD TBG IN THE HOLE, LAND TBG @ 7851', F-NIPPLE @ 7819', NDBOP, NUWH, RIH W/SLICKLINE, RETRIEVE PLUG, RUN DEVIATION SURVEY, RDMO.						

Operations Summary Report

Legal Well Name: SEYMOUR #11
Common Well Name: SEYMOUR #11
Event Name: ORIG DRLG
Contractor Name: BEAR CAT
Rig Name: BEARCAT

Start: 11/26/1999
Rig Release: 12/13/1999
Rig Number: 5
Spud Date: 11/26/1999
End: 12/13/1999
Group:

Date	From - To	Hours	Sub	Co	Phase	Code	Description of Operations
11/27/1999	06:00 - 11:00	5.00	01	a	2		MOVE RIG.
	11:00 - 21:15	10.25	01	a	2		RIG UP
	21:15 - 23:00	1.75	02	b	2		DRILL RAT & MOUSE HOLES
	23:00 - 01:45	2.75	02	b	2		DRILL 0-112' SURFACE, LAST 10' DRILLED W/LITTLE OR NO WT. LOST CIRC
11/28/1999	01:45 - 03:00	1.25	05	c	2		MIX & PUMP 50 BBL 35% LCM DN DP & ANNULUS, NO RETURNS
	03:00 - 05:00	2.00	05	c	2		MIX & PUMP 50 BBL 35% LCM DN ANNULUS, FILL HOLE.
	05:00 - 06:00	1.00	05	a	2		REGAIN CIRC, & BUILD MUD.
	06:00 - 06:15	0.25	02	b	2		DRLG 112-119' LOST CIRC.
	06:15 - 08:45	2.50	05	c	2		TOH, MIX LCM, DUMP DN ANNULUS, FILL HOLE
	08:45 - 09:00	0.25	07	a	2		SERVICE RIG
	09:00 - 11:15	2.25	02	b	2		HOLE TAKING FLUID, MIX MUD 45% LCM & FILL ANNULUS, IN 10 MIN. INTERVALS. DUMP DRY LCM. DN ANNULUS. FILL HOLE. CIRC.
	11:15 - 13:30	2.25	06	b	2		TIH. CIRC, PLUG BIT, TOH, UNPLUG BIT, CHG. JETS TO 24-24-13, TIH
	13:30 - 13:45	0.25	02	b	2		DRLG 119-133' LOST CIRC.
	13:45 - 16:00	2.25	05	a	2		MIX LCM TO 50% PUMP DN ANNULUS. W/DRY LCM, IN 10 MIN. INTERVALS, FILL HOLE & REGAIN CIRC.
	16:00 - 16:30	0.50	02	b	2		DRLG 133-176' LOST CIRC.
	16:30 - 18:45	2.25	05	c	2		MIX MUD & LCM TO 50% PUMP DN ANNULUS & DUMP DRY LCM IN 10 MIN. INTERVALS, REGAIN CIRC
	18:45 - 20:00	1.25	02	b	2		DRLG 176-238' W/FULL RETURNS
	20:00 - 20:15	0.25	10	a	2		SURVEY 238' 1/2 DEG
	20:15 - 20:30	0.25	07	a	2		SERVICE RIG
	20:30 - 01:00	4.50	02	b	2		DRLG 238-428' W/FULL RETURNS, 45-50% LCM. <i>Surface csg. set @ 423 ft.</i>
	01:00 - 01:30	0.50	05	a	2		CIRC HOLE CLEAN
	01:30 - 01:45	0.25	10	a	2		SURVEY 428' 1/2 DEG
11/29/1999	01:45 - 02:30	0.75	06	a	2		TOH.
	02:30 - 05:30	3.00	12	b	2		RU & RUN 9 5/8" CASING, CIRC 1/2 WAY IN, TIGHT HOLE, LEDGES. WORK PIPE TO BOT.
	05:30 - 06:00	0.50	05	a	2		CIRC, WORK PIPE, STUCK 6" OFF BOT. GOOD CIRC.
	06:00 - 07:30	1.50	12	c	2		CEMENT SURFACE W/300 SKS. CL. B, W/3% CA. CL2. & 1/2# FLOCELE, 100% EXCESS. DISPL. W/30.2 BBL H2O, MAX PRESS 150# CIRC 31 BBL CEMENT TO SURFACE. PLUG DN 0730 HRS, 11-28-1999, 1 EXTRA JT 9 5/8" CSG.
	07:30 - 20:00	12.50	13	a	2		WOC, CUT CASING, WELD COLLAR ON, CSG, NU/BOP
	20:00 - 20:30	0.50	15	a	2		TEST BOP 600# 30 MIN. O.K.
	20:30 - 20:45	0.25	07	a	2		RIG SERVICE
	20:45 - 21:45	1.00	06	a	2		PU. HTC GT09C BIT, DRESSED W/13-14-B, JETS & BHA, TIH, TAG PLUG 381'
	21:45 - 22:30	0.75	02	b	2		DRILL PLUG & CEMENT.
	22:30 - 00:00	1.50	02	b	3A		DRILL 8 3/4" HOLE, W/H2O, POLY, MICA, PAPER, & GEL SWEEPS TO CONTROL SEEPAGE, 428-520'
11/30/1999	00:00 - 00:15	0.25	07	a	3A		SERVICE RIG
	00:15 - 04:45	4.50	02	b	3A		DRLG 520-948'
	04:45 - 05:00	0.25	10	a	3A		SURVEY 948' 3/4 DEG.
	05:00 - 06:00	1.00	02	b	3A		DRLG 948-1056' NO LOSSES
	06:00 - 10:00	4.00	02	b	3A		DRLG 1056-1420' W/H2O, POLY, MICA, PAPER & GEL SWEEPS. 1050# PRESS.
	10:00 - 10:15	0.25	10	a	3A		SURVEY 1420' 1 3/4 DEG.
	10:15 - 14:30	4.25	02	b	3A		DRLG 1420-1720
	14:30 - 15:00	0.50	10	a	3A		SURVEY 1720' 1 1/2 DEG, RIG SERVICE
	15:00 - 20:30	5.50	02	b	3A		DRLG 1720-2080' REDUCE WOB & RPM THROUGH OJO-ALAMO
	20:30 - 20:45	0.25	07	a	3A		RIG SERVICE

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: SEYMOUR #11
 Common Well Name: SEYMOUR #11
 Event Name: ORIG DRLG
 Contractor Name: BEAR CAT
 Rig Name: BEARCAT

Start: 11/26/1999
 Rig Release: 12/13/1999
 Rig Number: 5

Spud Date: 11/26/1999
 End: 12/13/1999
 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
11/30/1999	20:45 - 23:45	3.00	02	b	3A	DRLG 2080-2239'
	23:45 - 00:00	0.25	10	a	3A	SURVEY 2239' 1 1/4 DEG
	00:00 - 06:00	6.00	02	b	3A	DRLG 2239-2565' NO LOSSES, WILL MUD UP 100' ABOVE FRUITLAND. @2749'
12/1/1999	06:00 - 06:15	0.25	07	a	3A	RIG SERVICE
	06:15 - 09:45	3.50	02	b	3A	DRLG 8 3/4" HOLE 2565-2741' W/H2O,POLY, MICA,PAPER & GEL SWEEPS.
	09:45 - 10:00	0.25	07	a	3A	RIG SERVICE
	10:00 - 10:30	0.50	14	a	3A	INSTALL ROTARY HEAD & DRIVERS
	10:30 - 10:45	0.25	02	b	3A	DRLG 2741-2773 (START MUD UP)
	10:45 - 11:15	0.50	10	a	3A	SURVEY 2773' 1 1/4 DEG
	11:15 - 19:45	8.50	02	b	3A	DRLG 2773-3274' (RAISE VIS 46 & LCM TO 20% +)
	19:45 - 20:15	0.50	10	a	3A	SURVEY 3274' 3/4 DEG. RIG SERVICE
	20:15 - 22:00	1.75	02	b	3A	DRLG 3274-3336' LOST CIRC BOTTOM P.C. APPROX 30 BBL LOST.
	22:00 - 23:00	1.00	05	c	3A	MIX & PUMP 20 BBL 40% LCM PILL, REGAIN CIRC.
	23:00 - 01:00	2.00	02	b	3A	DRLG 3336-3398' NO LOSSES
	01:00 - 01:15	0.25	07	a	3A	RIG SERVICE
	01:15 - 03:30	2.25	02	b	3A	DRLG 3398-3465' INT-T.D. RAISE VIX 50 & LCM TO 25%, NO LOSSES
	03:30 - 04:15	0.75	05	a	3A	CIRC HOLE CLEAN
12/2/1999	04:15 - 05:15	1.00	06	b	3A	10 STD. S-TRIP.
	05:15 - 06:00	0.75	05	a	3A	CIRC HOLE CLEAN
	06:00 - 07:00	1.00	05	a	3A	CIRC HOLE CLEAN
	07:00 - 07:30	0.50	10	a	3A	SURVEY 3465' 1 DEG.
	07:30 - 11:15	3.75	06	a	3A	L/DN DP & DC. BREAK KELLY
	11:15 - 12:15	1.00	12	a	3A	RIG UP CSG.TONGS, CHG. RAMS,SAFETY MEETING.
	12:15 - 16:15	4.00	12	b	3A	RAN 83 JTS 7" 20# J-55 CSG, CIRC 1/2 WAY IN.
	16:15 - 17:30	1.25	05	a	3A	CIRC LAST JT. DN, & CIRC HOLE CLEAN
	17:30 - 18:15	0.75	12	b	3A	MAKE UP MANDREL & LAND CASING 3459' F-COL @3415' (4 EXTRA JTS. 7" CSG.)
	18:15 - 20:15	2.00	12	c	3A	RU HES & PUMP 10 BBL H2O, 10 BBL MUD FLUSH W/4 SKS.MFI, & 5 GAL MORFLO, 10 BBL H2O, CEMENT SINGLE STAGE W/320 SKS CL B, 3% ECONOLITE, 10# GILSONITE, 1/2 # FLOCELE, TAIL IN W/90 SKS.50/50 B.POZ,2% GEL,10# GILSONITE,2% CA.CL2, 1/2# FLOCELE,& 2% CFR-3, DISPL. W/139 BBL H2O, MAX PRESS 700# BUMP FLUG 900# CIRC PRE-FLUSH & COLORED H2O, NO CEMENT TO SURFACE. LOST & REGAIN CIRC TWICE.
12/3/1999	20:15 - 06:00	9.75	13	a	3A	WOC, RIG TO AIR DRILL, CHG. KELLY, LAY BLOOIE LINE. NU/BOP. SHORT HANDED.
	06:00 - 06:30	0.50	15	a	3A	FINISH TEST BOP, 1500# 30 MIN. O.K.
	06:30 - 08:00	1.50	06	a	3A	PU BHA
	08:00 - 08:15	0.25	07	a	3A	RIG SERVICE
	08:15 - 12:30	4.25	06	a	3A	PU 3 1/2" D.P.
	12:30 - 13:00	0.50	15	a	3A	PRESS TEST PIPE RAMS O.K.
	13:00 - 13:30	0.50	06	a	3A	FINISH PU. 3 1/2" D.P.
	13:30 - 14:00	0.50	14	a	3A	INSTALL NEW ROTARY D-HEAD RUBBER
	14:00 - 15:00	1.00	05	a	3A	UNLOAD HOLE, EST-MIST
	15:00 - 17:15	2.25	02	b	3A	DRILL 15' CEMENT. ON TOP NONE ROTATING PLUG, DRILL F-COL, CEMENT & SHOE.
	17:15 - 17:30	0.25	07	a	3A	RIG SERVICE
	17:30 - 18:00	0.50	05	a	3A	DRY HOLE W/AIR
	18:00 - 00:00	6.00	02	b	4	DRLG 6 1/4" HOLE W/AIR BIT & HAMMER 3465-4102' 2-4K WOB, 35-40 RPM. 420# AIR, 115 FPH.
	00:00 - 00:15	0.25	07	a	4	RIG SERVICE

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: SEYMOUR #11
Common Well Name: SEYMOUR #11
Event Name: ORIG DRLG
Contractor Name: BEAR CAT
Rig Name: BEARCAT

Start: 11/26/1999
Rig Release: 12/13/1999
Rig Number: 5
Spud Date: 11/26/1999
End: 12/13/1999
Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
12/3/1999	00:15 - 06:00	5.75	02	b	4	DRLG 4102-4770'
12/4/1999	06:00 - 12:30	6.50	02	b	4	DRLG. 6 1/4" HOLE W/AIR BIT & HAMMER 4770-5277' 2-4K WOB, 35-40 RPM, 420# AIR. 110 FPH
	12:30 - 12:45	0.25	07	a	4	SERVICE RIG & AIR EQUIPMENT
	12:45 - 20:00	7.25	02	b	4	DRLG 5277-6049'
	20:00 - 20:15	0.25	07	a	4	SERVICE RIG & AIR EQUIPMENT
	20:15 - 00:00	3.75	02	b	4	DRLG 6049-6435'
	00:00 - 00:15	0.25	07	a	4	SERVICE RIG & AIR EQUIPMENT
	00:15 - 06:00	5.75	02	b	4	DRLG 6435-7107'
12/5/1999	06:00 - 09:30	3.50	02	b	4	DRILL 6 1/4" HOLE W/AIR BIT & HAMMER 7107-7510' 3K WOB, 35-40 RPM, 420# AIR,
	09:30 - 10:00	0.50	05	a	4	BLOW HOLE CLEAN
	10:00 - 10:15	0.25	07	a	4	RIG SERVICE
	10:15 - 15:15	5.00	06	a	4	TOH, SLM, NO CORRECTION, L/DN BIT & HAMMER.
	15:15 - 18:00	2.75	14	a	4	RIG TO MUD DRILL, WHILE COND. MUD
	18:00 - 21:00	3.00	05	a	4	MIX MUD & LOWER WATER LOSS TO 6
	21:00 - 22:30	1.50	06	a	4	PU. HTC.STAR-50 BIT,W/ 3-14 JETS, & 8 MOVE 4 3/4" DC, TOTAL 18 DC. TIH, PUMP THROUGH D.C.
	22:30 - 00:00	1.50	06	a	4	TIH 3350' INSIDE 7" CSG.
	00:00 - 00:45	0.75	05	a	4	PUMP IN MUD, 350 BBL, UNABLE TO FILL HOLE.
	00:45 - 06:00	5.25	05	c	4	MIX 350 BBL. 40 VIS,15% LCM. MUD.
12/6/1999	06:00 - 11:15	5.25	05	c	4	MIX MUD & LCM, PUMP DN. ANNULUS IN 50 BBL INTERVALS, @15% LCM, RAISE LCM CONTENT, TO 30% PUMP IN, REGAIN CIRC. @3402'
	11:15 - 12:30	1.25	06	a	4	L/DN 8 JTS, D.P, TIH 20 STDS. D.P.
	12:30 - 13:00	0.50	05	a	4	CIRC
	13:00 - 13:30	0.50	06	a	4	TIH 18 STDS. TAG BRIDGE 5810'
	13:30 - 14:15	0.75	03	a	4	WASH & REAM THROUGH BRIDGE 5810-5818' LOST 90 BBL MUD.
	14:15 - 14:30	0.25	06	a	4	TIH TAG BRIDGE @5890' WASH THROUGH.
	14:30 - 16:00	1.50	05	a	4	CIRC OUT AIR & GAS, COND. MUD.
	16:00 - 18:30	2.50	06	a	4	STAGE IN HOLE HIT BRIDGE @ 7280'CIRC OUT AIR & GAS.
	18:30 - 01:15	6.75	03	a	4	WASH & REAM 7280-7510'
	01:15 - 03:15	2.00	02	b	4	DRLG 6 1/4" HOLE 7510-7523' 20K WOB, 70-75 RPM, 1350# PRESS, NO LOSSES
	03:15 - 03:30	0.25	07	a	4	RIG SERVICE
	03:30 - 06:00	2.50	02	b	4	DRLG 7523-7538' NO LOSSES.
						LOST TOTAL 310 BBL MUD LAST 24 HRS. TOTAL 860 BBLS TO DATE.
						FORMATION 90% SHALE, RUNING 3 PPB.SOLTEX SHALE INHIBITOR.
						6 WATER LOSS, 55 VIS,8.6 MW. 12% LCM, NO LOSSES OR TIGHT HOLE.
12/7/1999	06:00 - 09:30	3.50	02	b	4	DRLG 6 1/4" HOLE W/MUD & STAR-50 BIT,7538-7555'
	09:30 - 09:45	0.25	07	a	4	RIG SERVICE, CK. PIPE RAMS.
	09:45 - 21:00	11.25	02	b	4	DRLG 7555-7619' NO LOSSES OR TIGHT HOLE.
	21:00 - 21:15	0.25	07	a	4	RIG SERVICE
	21:15 - 06:00	8.75	02	b	4	DRLG 7619-7645' 4.5 FPH, LOWER VIS, FROM 55 TO 50 SEC. & LCM CONTENT 12 TO 10% NO LOSSES OR TIGHT HOLE.
						WILL SHORT TRIP @ TOP DAKOTA FORM. 7670'
12/8/1999	06:00 - 06:15	0.25	07	a	4	RIG SERVICE
	06:15 - 12:30	6.25	02	b	4	DRILL 6 1/4" HOLE W/MUD. 7645-7682' 20-22K WOB 70 RPM, 1550# PRESS. NO LOSSES.
	12:30 - 12:45	0.25	07	a	4	RIG SERVICE
	12:45 - 13:15	0.50	06	b	4	6 STAND S-TRIP, NO DRAG OR FILL
	13:15 - 19:00	5.75	02	b	4	DRLG 7682-7714'
	19:00 - 19:15	0.25	07	a	4	RIG SERVICE, UNLOAD 4 1/2" CASING.

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: SEYMOUR #11
Common Well Name: SEYMOUR #11
Event Name: ORIG DRLG
Contractor Name: BEAR CAT
Rig Name: BEARCAT

Start: 11/26/1999
Rig Release: 12/13/1999
Rig Number: 5
Spud Date: 11/26/1999
End: 12/13/1999
Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
12/8/1999	19:15 - 01:45	6.50	02	b	4	DRLG 7714-7746'
	01:45 - 02:00	0.25	07	a	4	RIG SERVICE
	02:00 - 06:00	4.00	02	b	4	DRLG 7746-7770' (NEW T.D. 7950') WILL ORDER EXTRA 4 1/2" 11.3# CSG. THIS A.M.
12/9/1999	06:00 - 12:45	6.75	02	b	4	DRLG. 6 1/4" HOLE W/MUD 7770-7809' 20K WOB, 60 RPM, 1550# PRESS, 5.4 FPH, NO LOSSES
	12:45 - 13:00	0.25	07	a	4	RIG SERVICE
	13:00 - 16:30	3.50	02	b	4	DRLG 7809-7841'
	16:30 - 16:45	0.25	07	a	4	RIG SERVICE
	16:45 - 06:00	13.25	02	b	4	DRLG 7841-7898' (SLOW DN DRLG TOP BURRO-CANYON @7866') LOOKING FOR TOP MORRISON @ PRESENT. 4 1/2" CSG. ON LOCATION
12/10/1999	06:00 - 07:45	1.75	02	b	4	DRLG 6 1/4" HOLE 7898-7905' IN MORRISON FORM. 20K WOB, 60 RPM 1550# PRESS, 8.6 MW, 60 VIS, 6 WL, 8.5 PH. 8-10% LCM, NO LOSSES.
	07:45 - 08:00	0.25	07	a	4	RIG SERVICE
	08:00 - 12:00	4.00	02	b	4	DRLG 7905-7920' T.D.
	12:00 - 13:15	1.25	05	a	4	CIRC HOLE CLEAN
	13:15 - 15:00	1.75	06	b	4	10 STD. S-TRIP, TIGHT HOLE 7400-7500'
	15:00 - 17:30	2.50	05	a	4	CIRC & COND. MUD, RAISE VIS FROM 60-80, WASH & DRILL THROUGH BRIDGES 7400-7502'
	17:30 - 22:15	4.75	03	a	4	TIH 7642' WASH & REAM THROUGH BRIDGES & TIGHT HOLE 7642-7920' T.D.
	22:15 - 00:00	1.75	05	a	4	CIRC HOLE CLEAN. PUMP SLUG
	00:00 - 05:00	5.00	06	a	4	TOH FOR LOGS, SLM, NO CORRECTION
	05:00 - 06:00	1.00	11	a	4	RU HES LOGGERS & RUN INDUCTION LOG
12/11/1999	06:00 - 19:45	13.75	11	a	4	LOG W/HES, LOGGERS DEPTH 7914' RUN HIGH RESOLUTION INDUCTION LOG, SPECIAL DENSITY DUAL SPACED NEUTRON, & MICROLOG & CALIPER.
	19:45 - 01:30	5.75	06	a	4	INSTRUCTED TO DRILL 15' EXTRA HOLE, TIH W/RR STAR-50 BIT, FILL PIPE @DC.3454',6050',7200', 4' FILL.
	01:30 - 04:15	2.75	02	b	4	DRLG 6 1/4" HOLE 7920-7932' LOST CIRC.DRLG BREAK 5-6 MIN. PER FT. 7928-7932'
	04:15 - 04:45	0.50	06	a	4	LOST 40 BBL MUD, TOH 7 STDs.
	04:45 - 06:00	1.25	05	c	4	MIX 70 BBL 25% LCM MUD, PUMP IN, NO RETURNS, WELL START KICKING GAS & MUD, PUMP 30 BBL MUD DN BACKSIDE, STOP FLOWING MUD. STILL GASING.MIX MUD & LCM, BUILD VOLUME.
12/12/1999	06:00 - 15:00	9.00	05	c	4	LOST CIRC.@7932' WELL KICKING GAS,600-800 UNITS, PUMP IN 20-30% LCM MUD IN STAGES, WELL GIVING BACK PARTIAL MUD PUMPED IN. PUMP TOTAL 310 BBL. REGAIN CIRC. GAS CUT MUD.
	15:00 - 16:00	1.00	05	a	4	TIH 7 STDs, CIRC OUT GAS, LOST 60 BBL MUD.REGAIN FULL CIRC.
	16:00 - 16:30	0.50	02	b	4	DRLG 7932-7935' 11 TO 14 MIN.PER FOOT. T.D. WELL W/FULL CIRC.
	16:30 - 19:00	2.50	05	a	4	CIRC OUT GAS CUT MUD, W/FULL RETURNS. 20% LCM.8.8 MW, 70 VIS
	19:00 - 19:15	0.25	05	a	4	PUMP 10 BBL. BAR SLUG.
	19:15 - 02:45	7.50	06	a	4	L/DN DP & DC, BREAK & L/DN KELLY
	02:45 - 03:00	0.25	07	a	4	RIG SERVICE
	03:00 - 04:00	1.00	12	a	4	RIG UP TONGS, CHG. RAMS, SAFETY MEETING.
	04:00 - 06:00	2.00	12	b	4	RUN 4 1/2" CSG, FILL PIPE W/CLEAN MUD.
	06:00 - 10:30	4.50	12	b	4	RAN 179 JTS. 4 1/2 10.5# & 5 JTS 11.6# CSG.
12/13/1999	10:30 - 12:00	1.50	05	a	4	CIRC LAST JT DN. & CIRC HOLE CLEAN
	12:00 - 12:30	0.50	12	b	4	MAKE UP MANDREL & L/DN CSG. @7928' F-COL @7883' M-JT. @7565' STAGE TOOL @7831' M-JT @4921' 8 EXTRA JTS. 10.5# CL. A CASING.

Operations Summary Report

Legal Well Name: SEYMOUR #11
 Common Well Name: SEYMOUR #11
 Event Name: ORIG DRLG
 Contractor Name: BEAR CAT
 Rig Name: BEARCAT

Start: 11/26/1999 Spud Date: 11/26/1999
 Rig Release: 12/13/1999 End: 12/13/1999
 Rig Number: 5 Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
12/13/1999	12:30 - 14:00	1.50	12	c	4	RU HES & CEMENT 1ST. STAGE, W/60 BBL SUPER FLUSH 463 SKS. 50/50 H POZ, W/2% GEL, 5# GILSONITE, 1/4# FLOCELE, .4% HALAD 344, .2% H-R5, & .2% CFR-3, DISPL. W/60 BBL H2O & 75 BBL MUD, MAX PRESS 1200# BUMP PLUG & OPEN STAGE TOOL 2550# O.K. CIRC BETWEEN STAGES W/RIG PUMP, CIRC PREFLUSH TO SURFACE NO CEMENT.
	14:00 - 17:00	3.00	05	a	4	CEMENT 2ND. STAGE , PUMP 20 BBL H2O AHEAD, 203 SKS. 50/50 H POZ, 2% GEL, 5# GILSONITE, 1/4# FLOCELE, .4% HALAD 344, .2% CFR-3, DISPL. W/77 BBL H2O, MAX PRESS 1200# BUMP PLUG & CLOSE S-TOOL 2400# O.K. EST. TOP CEMENT 407' NO CEMENT TO SURFACE , PLUG DN. 1741 HRS. 12-12-1999
	17:00 - 18:00	1.00	12	c	4	CEMENT RAT & MOUSE HOLES W/25 SKS CEMENT. R/DN HES. N/DN BOP, RIG DN PREP TO MOVE THIS A.M. RELEASE RIG 0145 HRS 12-13-1999
	18:00 - 18:45	0.75	12	c	4	
	18:30 - 01:45	7.25	01	b	4	
(COBRA SLICKLINE RAN BOTTOM HOLE INCLINATION SURVEY 2-2-2000, 0.75 DEGREE @ 7862')						