Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	)
OMB NO. 1004-013	5
Expires: November 30, 2	2000

■ Well Integrity

Other

В	UREAU OF LAND MANA	GEMENT	401'08'78'70	5. Lease Serial No.	ovember 50, 2000
Do not use the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	8001 (88 (89 303)	SF-078505 6 If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	SECEN DIV	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well	ner	0.00	OIL DIST. 3	8. Well Name and No. SE MOUR 11	
Name of Operator     BURLINGTON RESOURCES	OIL & GAS	PEGGY COLE E-Mail: pbradfield@bruk		604PI Well No. 30-045-29904	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area of Ph: 505.326.9727 Fx: 505.326.9563	ode) Tacialis	10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)		11. County or Parish,	and State
Sec 25 T31N R9W Mer NWS	E 1455FSL 1425FEL			SAN JUAN CO	UNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) To	O INDICATE NATURE (	OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Fracture Treat

■ New Construction

☐ Plug and Abandon

☐ Reclamation

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

During Dakota Payadd work in May a DV Tool opposite the Cliffhouse formation failed and took most of the fracture stimulation treatment intended for the Dakota formation. At that time verbal approval was received allowing both the Mesaverde and Dakota formations to produce. Now we intend to go back and re-frac the Dakota and formally add the Mesaverde and Lewis formations in this well. Right now we have no cement behind our 4-1/2" casing from the bottom of the Menefee formation to the top of the Cliffhouse, so one block squeeze will be needed to separate our two stage Mesaverde completion. It is intended to recomplete the Mesaverde and Lewis formations as follows:

- >Isolate the leaking DV Tool with a straddle-packer.
- >Re-Frac the Dakota formation with slickwater.
- >Set a bridge plug above the Dakota.

■ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

>Shoot 2 squeeze holes at 5,350' (bottom of the Menefee formation).

☐ Alter Casing

□ Casing Repair

☐ Change Plans

☐ Convert to Injection

>Block squeeze under a retainer at 5,350'.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #6279 verified  For BURLINGTON RESOURCES O  Committed to AFMSS for process	IL & GAS, sent to the Farmington
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature THIS SPACE FOR FEDERA	Date 08/08/2001  L OR STATE OFFICE USE
/s/ Jlm Lovato	Title Date AUG 2 3
Approved_By	Title Date Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #6279 that would not fit on the form

## 32. Additional remarks, continued

>Set another cement retainer at 4,800', just above the leaking DV Tool.
>Squeeze the DV Tool.
>Drill out and test both squeezes.
>Perf and frac the Point Lookout. Set bridge plug.
>Perf and frac the Cliffhouse / Menefee. Set bridge plug.
>Drill out and clean up the entire wellbore.
>Return to production.