

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1455' FSL, 1425' FEL, Sec. 25, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #1.1

9. API Well No.
30-045-29904

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

10-25-01 (Verbal approval from Jim Lovato, BLM, to squeeze.)
10-26-01 MIRU. SDON.
10-29-01 ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/mill to 4900'. TOO H w/mill.
TIH w/pkr, set @ 4870'. Brk dwn Dakota perfs. TOO H w/pkr. SDON.
10-31-01 TIH w/frac liner to isolate DV tool,. Set frac assembly @ 4860', lock
set @ 4794'. TOO H. ND BOP. NU frac valve. SDON.
11-1-01 (Verbal approval from Jim Lovato, BLM, to squeeze.) Brk dwn Dakota perfs
w/15% HCL. Flow back well.
11-2-01 ND frac valve. NU BOP. TIH, tag up @ 4787'. CO & latch onto frac assembly.
Work pkr free & TOO H w/frac assembly. TIH w/CIBP & pkr, set CIBP @ 6000'.
Pkr set @ 5936'. PT CIBP to 4100 psi/15 min, OK. TOO H w/pkr. Perf 2 sqz
holes @ 5369'. SDON.
11-3-01 TIH w/cmt ret, set @ 5280'. Sqz w/150 sx 50/50 Class "G" poz w/1% calcium
chloride, 3 pps gilsonite, 0.3% gel (195 cu ft). TIH w/cmt ret, set @
4750'. Sqz DV tool w/150 sx 50/50 Class "G" poz w/1% calcium chloride,
3 pps gilsonite, 0.3% gel (195 cu ft). SDON.
11-5-01 TIH w/mill, tag up @ 3750'. Mill out cmt to 4254', tag cmt ret @ 4750'.
Mill out cmt ret @ 4750'. Circ hole clean. SDON.
11-6-01 PT csg to 500 psi, OK. Mill out cmt @ 4756-4846'. PT DV tool & csg to 500
psi, OK. Tag cmt ret @ 5280'. Mill out cmt ret @ cmt to 5379'. Circ hole
clean. PT csg to 500 psi, OK. Tag CIBP @ 6000'. TOO H w/mill. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Deputy Case Title Regulatory Supervisor Date 12/19/01

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 27 2001

FARMINGTON FIELD OFFICE

BY *[Signature]*

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11-7-01 Ran CBL @ 5990-4700', had cmt @ 5990-5840', 5404-5257', 4880-4700'. Perf Point Lookout @ 5432-5777' w/32 0.32" diameter holes. Brk dwn Point Lookout perfs. Frac Point Lookout perfs w/2220 bbls slk wtr, 100,000# 20/40 AZ sand. TIH w/CIBP, set @ 5405'. SDON.
 11-8-01 Perf Menefee @ 4985-5369' w/23 0.32" diameter holes. Brk dwn Menefee perfs. Frac Menefee w/2217 bbls slk wtr, 100,000# 20/40 AZ sand. TIH w/CIBP, set @ 4500'. PT CIBP & csg to 4100 psi, OK. Perf Lewis @ 4005-4372' w/31 0.32" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/738 bbls 20# lnr gel, 200,000# 20/40 AZ sand, 1,262,200 SCF N2. Flow back well.
 11-9-01 Flow back well.
 11-12-01 TIH w/mill. Blow well & CO to CIBP @ 4500'.
 11-13-01 Mill out CIBP @ 4500'. Blow well & CO to 5216'.
 11-14-01 CO to CIBP @ 5405'. Mill out CIBP @ 5405'. Blow well clean.
 11-15-01 Blow well & CO to 5777'.
 11-16-01 Blow well & CO to 5780'. Flow test MV.
 11-19-01 CO to CIBP @ 6000'. Mill out CIBP @ 6000'. Blow well & CO to 7598'.
 11-20-01 Blow well & CO to PBTD @ 7830'.
 11-21-01 TOOH w/mill. TIH w/pkr, set @ 7471'. Flow test DK. Unset pkr. SDON.
 11-26-01 TOOH w/pkr. TIH w/247 jts 2-3/8" 4.7# J-55 tbgs, set @ 7726'. SN @ 7721'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-398az.