

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-29906
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: DA-Well (24565)
8. Well No.
9. Pool name or Wildcat Basin Fruitland (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Merrion Oil & Gas Corporation (014634)

3. Address of Operator
610 Reilly Ave., Farmington, NM 87401

4. Well Location
Unit Letter F 1500 feet from the north line and 1445 feet from the west line
Section 2 Township 31N Range 8W NMPM County san Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6690' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud & Csg Reports <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/22/99 MIRU Key Energy Rig #53. Drilled rat and mouse hole. Spudded 12-1/4" surface hole at 9:30 PM and drilled to 56'. Repairing pump.

6/23/99 Drilled to 253' KB. Condition hole, TOH. Ran survey. TOH with collars. Ran 6 joints of 9-5/8", 36# surface casing 242' KB. Guide shoe on bottom, 1 centralizer one joint up. RU and cemented with 135 sxs Class 'B' neat with 2% CaCl₂, 15.6#, 1.18 yield, 28.3 bbls, 156.3 cu.ft. Got 8 bbls cement return. Shut in at 5:30 PM 6/23/99. NU to drill, tested blind rams to 1000 psi. TIH with 8-3/4" Hughes O9C bit with 2 - 12's and 1 blank jet, on collars. Tested pipe rams, each test held for 30 minutes, drilled 85' cement.

*** Continued Other Side ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drlg & Prod Manager DATE 6/29/99

Type or print name Steven S. Dunn

Telephone No. 505-327-9801

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 30 1999
Conditions of approval, if any:

6/24/99	Drilling.
6/25/99	Drilling.
6/26/99	<p>TOH, LDDP & DCS. Ran 78 joints of 7", 20# casing, shoe joint, 1 each centralizer, one joint 7" casing, self fill float collar and 77 joints 7" casing. Circulated last joint down, set shoe at 3346' KB. Float collar at 3303' KB. Circulated with rig pump bottoms up. RV to cement, drop bottom plug. Pump 20 bbls water. Pump lead 501 sxs (2.55 yield - 1277.6 cu.ft.) 277 bbls, tail in with 102 sxs (1.38 yield - 140.8 cu.ft.), 25 bbls displace with water, went 1 bbl over displacement, didn't bump plug. Pumped 4 bbls good cement to pit on returns. Float holding. PD at 3:30 PM. RD cementers. NU WH and BOPS.</p>
6/27/99	Drilling