

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. Morris A Com #18A	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-29911	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800'FSL, 1525'FWL At top prod. interval reported below At total depth				10. FIELD AND POOL OR WILDCAT Blanco Mesaverde	
14. PERMIT NO. DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.22, T-30-N, R-11-W	
15. DATE SPUDDED 9-4-99		16. DATE T.D. REACHED 9-10-99		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1-20-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5843'GL / 5855'KB		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5110'		21. PLUG BACK T.D., MD & TVD 5030'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4259-4876' Mesaverde				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		348'	
4 1/2"		10.5#		5094'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4606'			
31. PERFORATION RECORD (Interval, size and number)					
4259, 4265, 4342, 4351, 4357, 4359, 4361, 4370, 4372, 4379, 4460, 4464, 4469, 4472, 4476, 4479, 4485, 4542, 4544, 4550, 4554, 4557, 4560, 4570, 4585, 4591, 4598, 4604, 4607, 4610, 4619, 4627, 4635, 4661, 4672, 4676, 4702, 4713, 4718, 4720, 4728, 4731, 4740, 4751, 4770, 4784, 4786, 4814, 4844, 4874, 4876					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4259-4485'		90,804 gal slk wtr, 100.000# 20/40 AZ snd			
4542-4876'		122,000 gal slk wtr, 100.000# 20/40 AZ snd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-20-00					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 870		SI 875		1150 Pitot gauge	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Regulatory Administrator		Regulatory Administrator		FEB 08 2000	

ACCEPTED FOR RECORD

FEB 08 2000

FARMINGTON FIELD OFFICE
BY 5-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	813'	945'	White, cr-gr ss.	Ojo Alamo	813'	
Kirtland	945'	1868'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	945'	
Fruitland	1868'	2233'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1868'	
Pictured Cliffs	2233'	2412'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2233'	
Lewis	2412'	2978'	Shale w/siltstone stringers	Lewis	2412'	
Huerfanito Bentonite*	2978'	3024'	White, waxy chalky bentonite	Huerfanito Bent	2978'	
Chacra	3024'	3800'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3024'	
Cliff House	3800'	3950'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	3800'	
Menefee	3950'	4535'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3950'	
Point Lookout	4535'	5110'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4535'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
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