UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work		5. Lease Number SF-079962			
	DRILL		Unit Reporting Number			
b.	Type of Well GAS	•••	6. If Indian, All. or Tribe			
2.	Operator BURLING RESOUR	GTON CES Oil & Gas Company	7: Unit Agreement Name			
3.		9, Farmington, NM 8749 MAY 2	Payne Com 1999. Nel Number			
	(505) 32 6-					
4.	Location of Well 1860' FSL, 1	430' FEL DIOTE	Difference Mesaverde			
	Latitude 36 ⁰	46.9, Longitude 107° 57.3	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 26, T-30-N, R-11 API # 30-045- Z 17/2			
14.	Distance in Miles 4 miles to A	from Nearest Town ztec	12. County 13. State San Juan NM			
15.	Distance from Pro	posed Location to Nearest Property or Lease I	Line			
16.	Acres in Lease		17. Acres Assigned to Well			
18.		pposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease			
19.	2400' Proposed Depth 5030'	This section is setting a translation and processed relies to the section as CPR 3185.3 and appeal persuant to 43 CPR 3185.4.	20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, F 5919' GR	T, GR, Etc.)	22. Approx. Date Work will Start			
23.	Proposed Casing See Operat	and Cementing Program ions Plan attached	BOUNDARY COURS OF THE ANALYSIS SERVED ON CAMP OF THE ANALYSIS MEENERAL REQUIREMENT			
24.	Authorized by:	Regulatory/Compliance Administra	tor Date			
PERM	IIT NO.	APPROVAL	DATE MAY 2 5 1999			
			leum Management			

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 86241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 67504-2088

State of New Mexico. Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

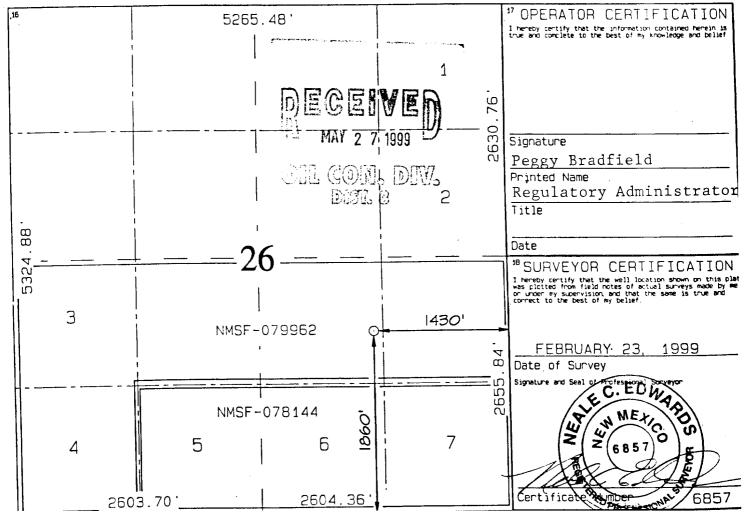
Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				'Pool Code 'Pool Name			2			
30-045 23912			72	72319 Blanco Mesaverde						
Property Code				Property Name				Well Number		
7379 23506				PAYNE COM				1 A		
'OGRID No.				*Operator Name				*Elevation		
14538 BI			BURLI	INGTON RESOURCES OIL & GAS COMPANY			59 19 '			
¹⁰ Surface Location										
UL or lot no.	Section	Township	Fange	Lat Jan	Feet from the	North/South line	Feet from the	East/West line		County
J	26	30N	11W		1860	SOUTH	1430	EAST		SAN JUAN
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lime	Feet from the	East/We	st line	County
E Dedicated Acres		13 Jount on Inf	ill 14 Cons	clidation Code	²⁵ Onder No.			<u> </u>		
				\						
S/320.00										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										



Page 1 April 9, 1999

OPERATIONS PLAN

Well Name: Payne Com #1A

Location: 1860' FSL, 1430' FEL, Sec 26, T-30-N, R-11-W

San Juan County, NM

Latitude 36° 46.9, Longitude 107° 57.3

Formation: Blanco Mesa Verde

Elevation: 5919'GR

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	942'	
Ojo Alamo	942'	1090'	aquifer
Kirtlan d	1090'	1920'	gas
Fruitla nd	1920'	2326'	gas
Pictured Cliffs	2326'	2510'	gas
Lewis	2510'	306 6'	gas
Huerfanito Bentonite	3066'	3102'	
Chacra	3102'	3988'	gas
Massive Cliff House	3988'	4096'	salt/ga s
Menefe e	4096'	4626'	gas
Massive Point Lookout	4626'	4905'	gas
Mancos	4905'		
TD	5030'		

Logging Program:

AIT/Dens/Temp - TD to 2510'

GR/Neut - TD to surface CMR Log - TD to 3888'

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 320'	Spud	8.4-9.0	40-50	no control
320-5030'	LSND	8.4-9.0	30-60	no control

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 320'	8 5/8"	24.0#	K-55
7 7/8"	0' - 5030'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5030' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BOP Specifications, Wellhead and Tests:

Surface to Total Depth -

2" nominal, 2000 psi minimum choke manifold (Reference Figure #3).

