

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

*See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079962	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Payne Com #1A	
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements) At surface 1595'FSL, 1200'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-29912	
10. FIELD AND POOL OR WILDCAT Blanco Mesaverde				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-30-N, R-11-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 10-18-99		16. DATE T.D. REACHED 10-25-99		17. DATE COMPL. (Ready to prod.) 1-29-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5910'GL / 5922'KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5155'		21. PLUG BACK T.D., MD & TVD 5089'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-5155'					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4228-4868' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP/DEN/AIT/GR/NEU/CMR				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		356'	
4 1/2"		10.5#		5145'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		4697'			
31. PERFORATION RECORD (Interval, size and number)					
4228, 4230, 4241, 4243, 4245, 4247, 4261, 4263, 4265, 4267, 4269, 4271, 4273, 4275, 4281, 4286, 4288, 4293, 4311, 4313, 4315, 4329, 4331, 4345, 4347, 4397, 4399, 4422, 4424, 4513, 4517, 4519, 4554, 4556, 4627, 4631, 4635, 4638, 4643, 4646, 4649, 4659, 4665, 4670, 4673, 4676, 4678, 4688, 4690, 4692, 4702, 4704, 4715, 4717, 4725, 4735, 4742, 4755, 4791, 4801, 4807, 4814, 4818, 4820, 4826, 4844, 4866, 4868					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4228-4556'		122,000 gal slk wtr. & 100,000# 20/40 AZ snd			
4627-4868'		132,984 gal slk wtr. & 100,000# 20/40 AZ snd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
1-29-00					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 1030		SI 1030			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
None					

ACCEPTED FOR RECORD

MAR 06 2000

SIGNED [Signature] TITLE Regulatory Administrator DATE 2-1-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

Ojo Alamo	895'	1154'	White, cr-gr ss.	Ojo Alamo	895'
Kirtland	1154'	1927'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1154'
Fruitland	1927'	2306'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1927'
Pictured Cliffs	2306'	2478'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2306'
Lewis	2478'	3047'	Shale w/siltstone stringers	Lewis	2478'
Huerfanito Bentonite*	3047'	3079'	White, waxy chalky bentonite	Huerfanito Bent	3047'
Chacra	3079'	3874'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3079'
Cliff House	3874'	3982'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	3874'
Menefee	3982'	4625'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3982'
Point Lookout	4625'	5155'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4625'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).