

Robert L. Bayless, Producer LLC

Tiger #15
1710 FNL & 1095 FEL
SECTION 26, T30N, R13W
San Juan County, New Mexico

MORNING REPORT-DRILLING

7/8/99

Build location and line drilling pit. Move L&B rig onto location. Spud well at 11:00 am, 7/7/99. Drill 8 3/4" hole to 260 feet. Circulate hole clean and shut down overnight.

7/9/99

Continue drilling 8 3/4" hole to 410 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 410 feet. Run 9 joints (403.14 feet) 7 " 23.0 #/ft J-55 new casing, landed at 404 feet. Rig up Cementers Inc and cement casing with 170 sx (200.6 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. First 50 sacks contained 5 #/sx gilsonite. Good returns throughout job with 12 bbls good cement circulated to pit. Plug down at 11:00 am, 7/8/99. Wait on cement 4 hours. Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Trip in hole and tag cement at 300 feet. Drill out cement. Drill new hole to 520 feet. Circulate hole clean and shut down overnight.

7/10/99

Continue drilling to 900 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 900 feet. Continue drilling to 1180 feet. Circulate hole clean. Shut pipe rams. Shut down overnight.

7/11/99

Continue drilling to 1400 feet. Circulate hole clean. Run wireline survey, deviation 3/4° at 1400 feet. Continue drilling to 1700 feet. Circulate hole clean. Shut pipe rams and shut down overnight.

7/12/99

No activity for weekend.

7/13/99

Continue drilling to 1900 feet. Circulate hole and run wireline survey. Deviation 3/4° at 1900 feet. Continue drilling to 2005 feet. Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 2005 feet. Rig up HLS and log well. Rig down HLS. Shut blind rams and shut down overnight.

7/14/99

Rig up casing crew to run 45 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
44 joints casing	1953.35 feet	4 – 1957 feet
Insert Float	0.00 feet	1957 – 1957 feet
Shoe Joint	44.36 feet	1957 – 2001 feet
Guide Shoe	0.70 feet	2001 – 2002 feet
	2002.41 feet	

Land casing at 2002 feet with centralizers at 1977, 1866, 1777, 1555, and 446 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	135 sx (278 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	75 sx (88 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout most of job, declining to partial returns by end of job. Flush water returned to pit. Bump plug to 1200 psi, down at 11:00 am, 7/13/99. Release drilling rig and wait on completion. Run temperature survey and find top of cement at approximately 400 feet.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
TIGER #15

2. Name of Operator
ROBERT L. BAYLESS, PRODUCER LLC

9. API Well No.
30-045-29913

3. Address and Telephone No.
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1710' FNL & 1095' FEL, SEC. 26, T30N, R13W

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, LOG,

RUN & LAND CASING

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED
AUG 10 1999
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 JUL 19 AM 11:42
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer

Date July 19 1999 ACCEPTED FOR RECORD

Price M. Bayless

(This space for Federal or State office use)

Approved by _____ Title _____

Date AUG 05 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,
fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side