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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

99 MAY 18 AM 10:34
FARMINGTON, NM

5) Lease Designation and Serial No.
SF - 078214

6) If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TIGER #11
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No. 30-045-29927
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1755' FSL & 1030' FWL, SEC. 27, T30N, R13W	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD, CEMENT CASING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

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MAY 24 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date May 17, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 19 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

ROBERT L. BAYLESS, PRODUCER LLC

Tiger #11
1755 FSL & 1030 FWL
SECTION 27, T30N, R13W

MORNING REPORT-DRILLING

5/11/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

5/12/99

Rig up drilling rig and spud well at 8:30 am, 5/11/99. Drill 8 3/4" hole to 124 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 124 feet. Run 4 joints (121.30 feet) 7 " 23.0 #/ft J-55 casing, landed at 123 feet. Rig up Cementers Inc and cement casing with 65 sx (77 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:45 pm, 5/11/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

5/13/99

Pick up collars and trip in hole. Tag cement at 90 feet. Drill out cement and continue drilling new formation. Drill to 620 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 620 feet. Continue drilling to 850 feet. Circulate hole clean, close pipe rams, and shut down overnight.

5/14/99

Trip out of hole for bit. Work blind rams. Trip in hole and continue drilling to 1100 feet. Circulate hole clean and run survey. Deviation 1/2° at 1100 feet. Continue drilling to 1500 feet. Circulate hole clean and shut pipe rams. Shut down overnight.

5/15/99

Continue drilling to 1650 feet and circulate hole clean. Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1650 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 37 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
36 joints casing	1594.97 feet	4 – 1599 feet
Insert Float	0.00 feet	1599 – 1599 feet
Shoe Joint	44.26 feet	1599 – 1643 feet
Guide Shoe	0.70 feet	1643 – 1644 feet
	1643.93 feet	

Land casing at 1644 feet with centralizers at 1620, 1510, 1422, 1334, and 137 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	95 sx (196 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 10 bbls good cement circulated to pit. Bumped plug to 1200 psi at 4:00 pm, 5/14/99. Release drilling rig and wait on completion.