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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TIGER #11
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No. 30-045-29927
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1755' FSL & 1030' FWL, SEC. 27, T30N, R13W	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD, CEMENT CASING	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct  
Signed Price M. Bayless Title Engineer Date May 12, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

MAY 14 1999

NMOC

BY Sum TELE OFFICE

# **ROBERT L. BAYLESS, PRODUCER LLC**

Tiger #11  
1755 FSL & 1030 FWL  
SECTION 27, T30N, R13W

## **MORNING REPORT-DRILLING**

5/11/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

5/12/99

Rig up drilling rig and spud well at 8:30 am, 5/11/99. Drill 8 3/4" hole to 124 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 124 feet. Run 4 joints (121.30 feet) 7 " 23.0 #/ft J-55 casing, landed at 123 feet. Rig up Cementers Inc and cement casing with 65 sx (77 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:45 pm, 5/11/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.