

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.  
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1775' FNL & 1145' FEL, SEC. 27, T30N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other SPUD, TD, RUN,  
CEMENT, & LAND  
CASING, LOG

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE SEE ATTACHED MORNING REPORT.

RECEIVED  
AUG 04 1999

OIL & GAS DIV.  
BENTLEY

RECEIVED  
BLM  
99 JUL -9 PM 12:01  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Engineer Date July 7, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 20 1999

NMOC

FARMINGTON FIELD OFFICE  
BY

# Robert L. Bayless, Producer LLC

Tiger #12  
1775 FNL & 1145 FEL  
SECTION 27, T30N, R13W  
San Juan County, New Mexico

## MORNING REPORT-DRILLING

6/29/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

6/30/99

Rig up drilling rig and spud well at 11:00 am, 6/29/99. Drill 8 3/4" hole to 235 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 235 feet. Run 6 joints (229.97 feet) 7" 23.0 #/ft J-55 casing, landed at 231 feet. Rig up Cementers Inc and cement casing with 70 sx (82.6 cf) Class B with 3% CaCl and 1/2 #/sack cello-flake. No returns throughout job. Shut down pumps for 5 minutes to stop lost circulation. Could not displace cement. Pick up 1" and trip in annulus. Tag cement at 63 feet. Cement top job with 55 sx (64.9 cf) Class B with 3% CaCl and 1/2 #/sx cello-flake. Good returns with 1 bbl of good cement circulated to pit. Plug down at 8:00 pm, 6/29/99. Wait on cement. Shut down overnight.

7/1/99

Break off cementing head and make up well head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Test choke manifold to 500 psi for 30 minutes, held OK. Pick up collars and trip in hole. Tag cement at 60 feet. Clean out cement to 200 feet. Test casing to 500 psi for 30 minutes, held OK. Drill out cement and continue drilling new formation. Drill to 400 feet. Circulate hole clean and close pipe rams. Shut down overnight.

7/2/99

Continue drilling to 750 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 750 feet. Continue drilling to 1200 feet. Circulate hole clean. Shut pipe rams. Shut down overnight.

7/3/99

Run wireline survey, deviation 1/2° at 1200 feet. Continue drilling to 1540 feet. Circulate hole clean. Run wireline survey, deviation 3/4° at 1540 feet. Mix mud to circulate hole. Shut pipe rams and shut down overnight.

7/4/99

No activity for holiday weekend.

7/5/99

No activity for holiday weekend.

7/6/99

Continue drilling to 1840 feet and circulate hole. Condition hole for logs. Shut pipe rams and shut down overnight.

7/7/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 1840 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 41 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
40 joints casing	1773.54 feet	4 – 1778 feet
Insert Float	0.00 feet	1778 – 1778 feet
Shoe Joint	44.36 feet	1778 – 1818 feet
Guide Shoe	0.70 feet	1818 – 1819 feet
	1818.60 feet	

Land casing at 1819 feet with centralizers at 1800, 1688, 1555, 1422, and 1289 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	100 sx (206 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	90 sx (106 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 11 bbls good cement circulated to pit. Bump plug to 1200 psi, down at 4:15 pm, 7/6/99. Release drilling rig and wait on completion.