



CALPINE

Your copy of surface commingling
proposal for Tiger #12 &
Tiger #19 submitted to
Santa Fe

CALPINE NATURAL GAS COMPANY

TABOR CENTER

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DENVER, COLORADO 80202

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September 10, 2002

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico

Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

Calpine Natural Gas Company, L.P. wishes to apply for an exception to Rule 303A to permit commingling in common facilities of commonly owned production from two or more common sources of supply.

Calpine Natural Gas Company, L.P. currently operates 2 wells in Section 27-30N-13W. These two wells are the Tiger #12 and the Tiger #19.

The Tiger #12 (API No. 30-045-29928) is located 1775' FNL and 1145' FEL Section 27-30N-13W, San Juan County, New Mexico. The well produces from the Fulcher-Kutz Pictured Cliffs pool (Pool No. 77200). The well is currently connected to El Paso Natural Gas Company. The gas from this well is metered by El Paso at the well location.

The Tiger #19 (API No. 30-045-30766) is a newly drilled well which is located 980' FNL and 1860' FEL Section 27-30N-13W, San Juan County, New Mexico. The well produces from the Basin Fruitland Coal (Gas) pool (Pool No. 71629). Calpine Natural Gas Company, L.P. has constructed a natural gas pipeline, which will connect to the compressor at the Tiger #12 location.

Calpine Natural Gas Company, L.P. proposes the following:

- 1.) Utilize the existing compression facility at the Tiger #12 location to compress and surface commingle the gas from the Tiger #12 and the Tiger #19 wells.
- 2.) Convert the existing El Paso Natural Gas Company meter at the Tiger #12 location to a central delivery point. This will serve as the sales meter for both the Tiger #12 and the Tiger #19.
- 3.) Install a gas chart meter at the Tiger #19 location, which will be used to allocate the production between the Tiger #12 and the Tiger #19 wells.
- 4.) The compressor fuel use will be determined by the compressor rating and allocated based on the individual well production.

5.) The production from the Tiger #12 well will be based on the gas sales from the central delivery point plus the compressor fuel usage less the metered volume from the Tiger #19.

Attached please find a diagram of the surface commingling proposal.

Calpine Natural Gas Company, L.P. is requesting administrative approval to grant an exception to Rule 303A. Please feel free to call me if you have any questions.

Sincerely,

A handwritten signature in black ink, reading "Hugo Cartaya". The signature is fluid and cursive, with the first name "Hugo" written in a more compact, stylized script and the last name "Cartaya" written in a more open, flowing cursive style.

Hugo Cartaya
Rocky Mountains Production Manager

NE/4 Section 27-30N-13W
San Juan County, New Mexico
(not to scale)

