

Submit to Appropriate

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088Form C-105  
Revised 1-1-89

WELL API NO. <b>30-045-29940</b>	
5. Indicate type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>Uptegrove</b>	
8. Well No. <b>No. 1R</b>	
9. Pool name or Wildcat <b>Flora Vista Fruitland Sand</b>	
19. Producing Interval(s) of this completion - Top, Bottom, Name <b>1850' - 1876' Flora Vista Fruitland Sand</b>	
20. Was Directional Survey Made <b>Yes</b>	
21. Type Electric and other Logs Run <b>Dual Induction, Density, Neutron, Gamma Ray, SP log</b>	
22. Was Well Cored <b>No</b>	
23. CASING RECORD (Report all strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation Record (interval, size, and number)	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator <b>Horace F. McKay, Jr.</b>					
3. Address of Operator <b>P. O. Box 14738 Albuquerque, NM 87191-4738</b>					
4. Well Location Unit Letter <b>J</b> <b>1845'</b> Feet From The <b>SOUTH</b> Line and <b>1845'</b> Feet From The <b>EAST</b> Line Section <b>2</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>San Juan</b> County					
10. Date Spud <b>8/5/99</b>	11. Date T.D. Reached <b>8/11/99</b>	12. Date Compl (Ready to Prod) <b>10/7/99</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>5740' GR</b>	14. Elev. Casinghead <b>5541' GR</b>	
15. Total Depth <b>2229' KB</b>	16. Plug Back TD <b>2184' KB</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>	
20. Was Directional Survey Made <b>Yes</b>					
21. Type Electric and other Logs Run <b>Dual Induction, Density, Neutron, Gamma Ray, SP log</b>					
22. Was Well Cored <b>No</b>					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT		DEPTH SET	
7"		23.0		139' KB	
4 1/2"		10.5		2229' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 3/4"		50 sx (59 cf) Class B			
6 1/4"		200 sx (324 cf) Class B			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				2 3/8"	
				DEPTH SET	
				2103' KB	
				PACKER SET	
26. Perforation Record (interval, size, and number)					
1850' - 1876' for a total of 104 0.45" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
1850' - 1876'					
AMOUNT AND KIND MATERIAL USED					
23,455 gal of 70Q NZ foam, 66,000 lbs					
28. PRODUCTION					
Date First Production <b>9/28/99</b>		Production Method (flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Shut-in</b>
Date of Test <b>10/1/99</b>	Hours Tested <b>24</b>	Choke Size <b>None</b>	Prod's For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>120</b>
Water - Bbl <b>6</b>	Gas-Oil Ratio				
Flowing Tbg Press. <b>15</b>	Casing Press. <b>270</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>120</b>	Water - Bbl <b>6</b>
Oil Gravity - API (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>					
Test Witnessed By <b>Bruce E. Delventhal</b>					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

RECEIVED  
OCT 15 1999  
OIL CON. DIV.  
DIST. 3

Signature

Dana L. Delventhal

Printed

Name Dana L. Delventhal

Title Agent

Date 10/14/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of **any newly-drilled or deepened well**. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a **summary of all special tests conducted, including drill stem tests**. All depths reported shall be measured depths. In the case of **directionally drilled wells, true vertical depths shall also be reported**. For multiple completions, items 25 through 29 shall be reported for each zone. **The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....

No. 2, from..... to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.....  
 .....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1850'	1876'	26'	Fruitland Sand
2054'	2077'	23'	Fruitland Coal
2088'	2122'	34'	Pictured Cliffs

From	To	Thickness In Feet	Lithology