State of New Mexico Energy, Minerals and Natural Resources Department

Fee Lease - 5 copies

DISTRICT I					,					Form C-105 Revised 1-1-89	
P.O. Box 1980, Hobbs, NM 88240 OII				L CONSERVATION DIVISION				WELL API NO.		Meaison 1-1-02	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				P.O. Box 2088 Santa Fe, NDMEC管理WELL			3	30-045-29940			
							Indicate type of Let STATE	ise	FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					UU OCT	1 5 1999	19	6. State Oil & Gas Le			
T N											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 17/7 1a. Type of Well: 7. Lease Name or Unit Agreement Name											
OIL WELL	x	DRY _		191. 3		7. Lease Name or Uni	t Agreement Name				
b. Type of Completio		 .									
NEW WORK PLUG DIFF WELL OVER DEEPEN BACK RESVR. OTHER									Uptegrove		
2. Name of Operator Horace F. McKay, Jr.								8. Well No.	No. 1R		
3. Address of Operator	3. Address of Operator									· · · · · · · · · · · · · · · · · · ·	
P. O. Box 14738 Albuquerque, NM 87191-4738								Azte	c Pictured Cli	iffs	
4. Well Location Unit Lette	ı _7_	:	1845	Feet From The	50577	Line and	_ 184	S Feet From The	TAST	Line	
Section		2	7	Township 30N Range 12W			NN	1PM	San Juan	County	
i .	11. Date T.D. Re		1	12. Date Compl (R	• •	13. Elevations (DF & RKB, RT, GR, e		GR, etc.)	14. Elev. Casinghead		
8/5/99 15. Total Depth 1	8. 16. Plug Back TI	/11/99			7/99	<u> </u>	5740' GR		5541' GR		
2229' KB	21	84' KB		7. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By	Rotary Tools y X		Cable Tools		
19. Producing Interval(s) of this completion - Top, Bottom, Name 2088'-2122' Aztec Pictured Cliffs								20. Was Directional Su Yes	· ·		
21. Type Electric and other Logs Run 22. Was Well Core									L		
Dual Induction, Density, Neutron, Gamma Ray, SP log								No			
23. CASING RECORD (Report all strings								trings set in well)			
CASING SIZE			WEIGHT LB/FT		TH SET			CEMENTING RECORD		AMOUNT PULLED	
4 1/2"		23.0 10.5		139' KB 2229' KB		8 3/4" 6 1/4"		50 sx (59 cf) Class 1 200 sx (324 cf) Clas		R	
					242/ 114/	0 1/4		200 31 (324 CI) CIAS	3 5		

						1	-	:			
24. SIZE		TOP BOTTOM		SACKS CEMENT		L CODE (S)	25.	TUBING REC			
	- - 		DOTTOM SACE		LEMENT	SCREEN	SIZE 2 3/8"	2103' KB	PACKE	RSET	
											
26. Perforation Record	d number)	RE, CEMENT, SQUEEZ									
DEPTH INTERVAL								AMOUNT A	AMOUNT AND KIND MATERIAL USED		
2088'-2122' for a total of 136 0.45" holes							2122	49,150 gal of 70	Q N2 10am, 100,	,100 lbs sand	
28.				PR	ODUCTI	ON_					
Date First Production Production Method (flowing, gas lift, pumping - Size and type pump)								np)	Well Status (Pr	-	
Date of Test	9/16/99 te of Test Hours Tested		Choke Size Prod's For			Oil - Bbl Gas - MCF		100	Shut-in Water - Rbl Ger Oil Petio		
9/21/99	24		None		Test Period	Oil - Boi Gas - MC		80 i	Water - Bbl 5	Gas-Oil Ratio	
Flowing Tbg Press.	Casing Press.		Calculated 24-		Oil - Bbl	Gas - MCF Water - Bb			Oil Gravity - API	(Corr.)	
5 120 Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Hour Rate	0 80			5	· · · · · · · · · · · · · · · · · · ·			
Vented	Sold, used for fue	l, vented, e	elc.)					Test Witnessed By			
30. List Attachments			Bruce E. Delve	entnai							
31 I hereby cortify that	the information o	have as h	osh aidaa afshia	- C					·		
31. I hereby certify that i				_	complete to the best Printed	of my knowledge an	d belief.				
Signature Dava J. Dulmonthal Name Dana L. Delventhal Title Agent Date 10/14/99											

INSTITUTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T Salt_ T Kirtland-Fruitland T. Penn. "C" T. Strawn____ B. Salt T. Atoka____ T. Pictured Cliffs T. Penn. "D"_____ T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian____ T. Menefee T. Madison T. Queen T. Silurian____ T. Point Lookout____ T. Elbert T. Grayburg T. Montoya____ T. Mancos T. McCracken____ T. San Andres_____ T. Simpson____ T. Gallup___ T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger_____ T. Dakota T T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T.Tubb T.Todilto_____ T. Entrada T. Drinkard T. Bone Springs T. Abo T. Wingate____ T.____ T. Wolfcamp T.____ T. Chinle T. Penn T.____ T. Permian____ T. Cisco (Bough C) T. Penn "A" **OIL OR GAS SANDS** OR ZONES No. 1, from.....to... No. 3, from.....to.... No. 2, from.....to.... No. 4, from....to... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet..... No. 2, from.......to........feet No. 3, from.....to....feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology Lithology In Feet In Feet 201 1850 1876 Fruitland Sand Fruitbad Coal 23 Z054 2077 Pictured Cliffs 341 8805 ردداج