UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work DRILL	5. Lease Number SF-078511
		Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name 7407 8 1999 Quinn 9. Well Number
	(505) 326-9700	M. DIVAB
4.	Location of Well 660' FNL, 660' FWL	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36° 53.6, Longitude 107° 42.6	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 20, T-31-N, R-8-1 API # 30-045-
14.	Distance in Miles from Nearest Town 5 miles to Navajo Dam Post Office	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease 660'	Line
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease
19.	Proposed Department of a subject to technical and Proposed Department review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6494' GR OR	SUECT TO COMPLIANCE MATTER ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	BUEGT TO COMPLIANCE WITH ATTACHED ENERAL REQUIREMENTS"
24.	Authorized by: Regulatory/Compliance Administra	6-11-99 tor Date
PERM	IT NO. APPROVAL	DATE
	OVED BY /S/ Duane W. Spencer TITLE Team Lead, Po	etroleum Management DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OL &

District I PO Box 1930, Hobbs, NM 88241-1980 District II PO Drawer DD. Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-Revised February 21, 11 Instructions on c Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

OIL CONSERVATION DIVISION PC Box 2088 Santa =e. NM 87504-2088

AMENDED REPOR

District IV PD Box 2088, Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec. NM 87410

			WELL	LOCAT	IA CKA NOI	CREAGE DEDI	ICATION PU	_AT		
1,	API Numbe	٢		Pool Co	de		3P001 Nar	ne		
30-04	5-,2	9942		72319	В1	anco Mesav	erde (Pro	rated Gae	`	
Property	Code	7			¹Property		CIGO (III		Well Number	
7407				QUINN					1B	
'OGRID	√ 0.	·			Operator				Elevation	
14538			BURLI	URLINGTON RESOURCES OIL & GAS COM			COMPANY	5494		
					¹⁰ Sunface	Location	<u></u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	20	31N	8W		660	NORTH	560	WEST	SAN JL	
		11 Bo	ottom	Hole (Location I	f Different	From Surt	face		
UL or lating.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres		¹³ Joint or Infi	11 14 Cons	olidation Code	¹⁵ Order No.			<u></u>	 -	
W/320										
NO ALLOW	IABLE W	ILL BE AS	SSIGNE	HT OT C	IS COMPLETION	ON UNTIL ALL	INTERESTS H	HAVE BEEN CO	DNSOLIDATE	
16		Un A		ANUARU	UNII HAS BE	EN APPROVED	BA THE DIAT	.S10N		
l to)		52	235.12	1			RATOR CERT		
099)] (li .		 	true and com	tify that the informat: plete to the best of m	A knowledge and pe	
				ļì			1			
660'				Ĭ,						
		t 1				, 				
							\mathcal{X}			
		 -						y Wad	huce	
							Signatur		' •	
		! 					Peggy	Bradfield	<u> </u>	
						2 8 1893	Printed	Name atory Admi	niatra	
				[Title	acory Admi	mistia	
1 7	VMSF-C	78511		ļı	: aa R	ONG DIVO	·	6-11-99		
				\mathbf{a}^{l}		139 <u>16</u> 3	O Date		· · · · · · · · · · · · · · · · · · ·	
33				ZU			T #SURV	EYOR CERT	TETCATI	
52		· /		11			T heceby cec	tify that the well loca from field notes of act	ition shown on the	
				1			or under my	supervision, and that the best of my belief.	he same is true :	
		1				1	1		00	
				ľ			MAH	SURVEY	99	
 		<u> </u> -				! 	Signature and	Seal of Professional	Surveyor	
								Survey See of Professional MEX	2	
							1 /	W MEXI	12/	
		1) {	/=	W W MEXI	2/0/	
								7 000	\$	
		! !);		l i	17/1			
			52	221.92	•		Certific	at e Ali Impo	10 685	
						ł	1 301 611 16	A COMMISSION	NAL 685	

Page 1 June 4, 1999

OPERATIONS PLAN

Well Name: Quinn #1B

Location: 660' FNL, 660' FWL, Sec. 20, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 53.6 Longitude 107° 42.6

Formation: Blanco Mesa Verde

Elevation: 6494'GR

Formation Tops:	Top	<u>Bottom</u>	Contents
Surface	San Jose	2154'	
Ojo Alamo	2154'	2219'	
Kirtland	2219'	2868'	
Fruitland	2868'	3384'	
Pictured Cliffs	3384'	3495'	
Lewis	3495'	4122'	
Intermediate TD	3595'		
Mesa Verde	4122'	4507'	
Chacra	4507'	5279'	
Massive Cliff House	5279'	5341'	
Menefee	5341'	5670'	
Massive Point Lookout	5670'		
TD	6070'		

Logging Program:

Cased hole - GR/CBL - surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3595'	LSND	8.4-9.0	30-60	no control
3595-6070'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u> Wt</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3595'	7"	20.0#	J-55
6 1/4"	3495' - 6070'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6070' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY QUINN #IB

660' FNL & 660' FWL, SECTION 20, T3IN, R8W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

