

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

5. LEASE DESIGNATION AND SERIAL NO
SF-078511
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Quinn #1C

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2245'FSL, 2280'FVWL
At top prod. interval reported below
At total depth

9. API WELL NO
30-045-29944
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.20, T-31-N, R-8-W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
15. DATE SPUNDED 10-9-99 16. DATE T.D. REACHED 10-16-99 17. DATE COMPL. (Ready to prod.) 12-13-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6513'GL/6525'KB 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6072' 21. PLUG BACK T.D., MD & TVD 6068' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-6072' ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4980-6029' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	235'	12 1/4		224 cu ft	
7	20#	3600'	8 3/4		1173 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3435'	6071'	396 cu ft		2 3/8	5898'	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4980-5486'	2120 bbl slk wtr, & 100,000# 20/40 Brady snd
5552-6029'	2438 bbl slk wtr, & 100,000# 20/40 Brady snd

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Flowing SI
DATE OF TEST HOURS TESTED CHOKESIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
12-13-99
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 405 SI 405 TSTM

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 12-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 21 1999
FARMINGTON FIELD OFFICE
BY [Signature]

