Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					SF-078511  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. QUINN 1C		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS  Contact: PEGGY COLE E-Mail: pbradfield@br-inc.c				9. API Well No. 30-045-29944			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (i Ph: 505.326.9 Fx: 505.326.9	9727	)	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well <i>(Footage, Sec., T</i> Sec 20 T31N R8W Mer NESV	ν		11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deeper	☐ Deepen		on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		re Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New C	w Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug ar	nd Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	🗖 Plug B	Back ☐ Water Disposal		isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (4-30-01) MIRU. TOOH w/pur PT csg to 3000 psi, OK. Perf I 4752-60', 4828-36', 4874-488: (5-1-01) Brk dwn Lewis perfs. Brady sand,62,185 SCF N2. F (5-2-01) Flow back well. (5-3-01) TIH w/mill, CO to CIB (5-4-01) Mill out CIBP @ 4930 (5-5-01) TIH w/191 jts 2-3/8" 4 (5-7-01) PT & pump action, C	d operations. If the operation repandonment Notices shall be fit inal inspection.)  Inp & rods. ND WH. NU B. Lewis @ 4234-42', 4354-2'. SDON.  PT frac lines to 4000 psi flow back well.  Inp @ 4930'. Blow well.  Inp @ 4930	sults in a multiple cled only after all req. OP. TOOH w/2-62', 4394-4402', OK. Frac Lewis Flow well. D'. ND BOP. NU	ompletion or recuirements, included 3/8" tbg. TIH 4426-34', 45' s w/10,000 ga	ompletion in a n ding reclamation w/gauge ring 14-22', 4553-0 I pad 75Q foa ump & rods. S	ew interval, a Form 316, have been completed, to 4940'. TOOH. T 61', 4580-88', 4670 am, 20# Inr gel, 200	60-4 shall be filed once and the operator has IH w/CIBP, set @ 4930' -78', 4712-20',	
Namc(Printed/Typed) PEGGY C	Electronic Submission For BURLINGTON F Committed to AFMSS f	RESOURCES OIL or processing by	& GAS, sent to Maurice John	the Farming	ton 2001 ()		
Signature			Date 05/31/20	001			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E		
_Approved By			Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a statements or representations as	crime for any persons to any matter within	on knowingly and in its jurisdiction.	willfully to ma	ke to any department	agency of the United	