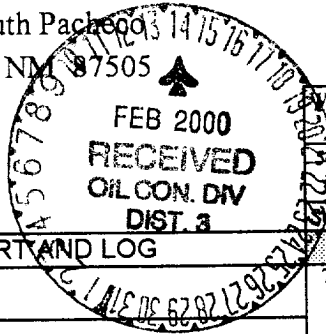


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505



WELL API NO.	30-045-29950
Indicate Type of Lease	STATE FEE
State Oil & Gas Lease No.	B-11242-47, V-4832

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		7. WF State 16	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Well No. #2	
2. Name of Operator Richardson Operating Company #019219		9. Pool name or Wildcat Basin Fruitland Coal #71629	
3. Address of Operator 1700 Lincoln Street, Suite 1700, Denver, CO 80203			
4. Well Location Unit Letter <u>B</u> : <u>900</u> Feet From The <u>North</u> Line and <u>1745</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>14W</u> NMPM San Juan County			
10. Date Spudded 9/17/99	11. Date T.D. Reached 9/23/99	12. Date Compl. (Ready to Prod.) 12/20/99	13. Elevations (DF & RKB, RT, GR, etc.) 5710' GR
14. Elev. Casinghead 5710'			
15. Total Depth 1420'	16. Plug Back T.D. 1375' KB	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled by Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1274' to 1282' Fruitland Coal			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Compensated Neutron Log			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	131'	8 - 3/4"	55 sx (65 cu.ft.)	surface
4 - 1/2"	10.5#	1413'	6 - 1/4"	95 sx (206 cu.ft.)	surface
				75 sx (89 cu.ft.)	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 - 3/8"	1274'

26. Perforation record (interval, size and number) 1274' - 1282' 32 holes 0.36" 4 spf			27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1274' - 1282' AMOUNT AND KIND OF MATERIAL USED 45000# 20/40 Arizona 70% Nitrogen foam	
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping--Size and type of pump)			Well Status (Prod. or Shut-in)		
Date of Test 2/3/00	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 360	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 180	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 180	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Cathleen Colby	Printed Name Cathleen Colby	Title Land Manager	Date 2/10/00

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____

T. Penn. "D" _____

T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____

T. Ignacio Otzte _____
T. Granite _____

T. _____
T. _____

T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology