

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
**SF-078214**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**TIGER #14**

2. Name of Operator  
**ROBERT L. BAYLESS, PRODUCER LLC**

9. API Well No.

3. Address and Telephone No.  
**P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659**

10. Field and Pool, or Exploratory Area  
**BASIN FRUITLAND COAL**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1165' FSL & 1020' FWL, SEC. 33, T30N, R13W**

11. County or Parish, State  
**SAN JUAN, NEW MEXICO**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION TYPE OF ACTION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **TD, Log, Run & Cement Casing**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached morning report.

RECEIVED  
SEP - 1 1999  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Price M. Bayless* Title Engineer

Date August 26, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

ACCEPTED FOR RECORD

\*See Instruction on Reverse Side

AUG 30 1999

FARMINGTON FIELD OFFICE  
BY: *Price M. Bayless*

NMOCD

# ROBERT L. BAYLESS, PRODUCER LLC

Tiger #14  
1165 FSL & 1020 FWL  
SECTION 33, T30N, R13W

## MORNING REPORT-DRILLING

8/21/99

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up. Spud well at 5:00 pm, 8/20/98. Drill 8 3/4" hole to 30 feet. Circulate hole clean and shut down overnight.

8/22/99

Continue drilling to 128 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 128 feet. Run 3 joints (120.50 feet) 7" 23# J-55 LT&C casing and land at 125 feet KB. Rig up Cementers Inc and cement casing with 65 sx (76.7 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 1:30 pm, 8/21/99. WOC for 4 hours and break off cementing head. Make up wellhead and nipple up BOP. Pressure test surface casing, BOP, and choke manifold to 600 psi, held OK. Trip in hole and tag cement at 90 feet. Drill 35 feet of cement and continue drilling new formation to 220 feet. Circulate hole clean and shut down overnight.

8/23/99

No operations on Sunday

8/24/99

Continue drilling to 650 feet. Condition hole and run survey, deviation 1/2° at 650 feet. Continue drilling to 910 feet. Circulate hole clean and shut down overnight.

8/25/99

Continue drilling to 1150 feet. Circulate hole clean and run deviation survey. Deviation 1/2° at 1150 feet. Continue drilling to 1575 feet. Circulate hole clean and shut down overnight.

8/26/99

Continue drilling to 1610 feet. Circulate and condition hole for logs. Short trip and drop survey tool. Trip out of hole for logs. Deviation 3/4° at 1610 feet. Rig up HLS and log well. Rig down HLS and spot casing float. Rig up casing crew and run 36 joints of new 4 1/2" 10.50 #/ft ST&C J-55 casing as follows:

|                     |              |                  |
|---------------------|--------------|------------------|
| KB to landing point | 3.00 feet    | 0 – 3 feet       |
| 35 joints casing    | 1554.55 feet | 3 – 1558 feet    |
| Insert Float        | 0.00 feet    | 1558 – 1558 feet |
| Shoe joint          | 44.41 feet   | 1558 – 1602 feet |
| Guide Shoe          | 0.70 feet    | 1602 – 1603 feet |
|                     | 1602.66 feet |                  |

Centralizers at 1576 ft, 1422 feet, 1333 ft, 1244 feet, and 1427 feet.

Rig down casing crew and rig up Cementers, Inc. Cement production casing as follows:

|          |   |
|----------|---|
| Flush    | 10 bbls fresh water   |
| Lead     | 90 sx (185.4 cf) Class B w/ 2% econolite and 1/4 #/sx flocele |
| Tail     | 80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele                   |
| Displace | 24.8 bbls fresh water   |

Good returns throughout job with 7 bbls good cement circulated to pit. Bumped plug to 1000 psi at 2:45 pm, 8/25/99. Rig down cementers and drilling rig. Release rig and wait on completion.