

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--U for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1165' FSL & 1020' FWL, SEC. 33, T30N, R13W

8. Well Name and No.

TIGER #14

9. API Well No.

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Spud and Cement Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached morning report.

14. I hereby certify that the foregoing is true and correct

Signed

Price M. Bayless

Title Engineer

Date August 23, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 30 1999

FARMINGTON FIELD OFFICE
BY [Signature]

ROBERT L. BAYLESS, PRODUCER LLC

Tiger #14
1165 FSL & 1020 FWL
SECTION 33, T30N, R13W

MORNING REPORT-DRILLING

8/21/99

Dig drilling pit and line pit. Move L&B drilling rig on location and rig up. Spud well at 5:00 pm, 8/20/98. Drill 8 3/4" hole to 30 feet. Circulate hole clean and shut down overnight.

8/22/99

Continue drilling to 128 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 128 feet. Run 3 joints (120.50 feet) 7" 23# J-55 LT&C casing and land at 125 feet KB. Rig up Cementers Inc and cement casing with 65 sx (76.7 cf) Class B w/ 4% CaCl and 1/4 pps celloflake. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 1:30 pm, 8/21/99. WOC for 4 hours and break off cementing head. Make up wellhead and nipple up BOP. Pressure test surface casing, BOP, and choke manifold to 600 psi, held OK. Trip in hole and tag cement at 90 feet. Drill 35 feet of cement and continue drilling new formation to 220 feet. Circulate hole clean and shut down overnight.

8/23/99

No operations on Sunday