



CALPINE

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COMMINGLE SUBMITTED
TO SANTA FE

CALPINE NATURAL GAS COMPANY
TABOR CENTER
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DENVER, COLORADO 80202
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720.359.9140 (FAX)

September 11, 2002

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico



Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

Calpine Natural Gas Company, L.P. wishes to apply for an exception to Rule 303A to permit commingling in common facilities of commonly owned production from two or more common sources of supply.

Calpine Natural Gas Company, L.P. currently operates 2 wells Section 33-30N-13W and Section 4-29N-13W. These two wells are the Tiger #4 and the Farmington #2.

The Tiger #4 (API No. 30-045-29521) is located 543' FSL and 685' FEL Section 33-30N-13W, San Juan County, New Mexico. The well produces from the Fulcher-Kutz Pictured Cliffs pool (Pool No. 77200). The well is currently connected to El Paso Natural Gas Company. The gas from this well is metered by El Paso at the well location.

The Farmington #2 (API No. 30-045-30814) is a newly drilled well which is located 735' FNL and 1705' FEL Section 4-29N-13W, San Juan County, New Mexico. The well produces from the Basin Fruitland Coal (Gas) pool (Pool No. 71629). Calpine Natural Gas Company, L.P. has constructed a natural gas pipeline, which will connect to the compressor at the Tiger #4 location.

Calpine Natural Gas Company, L.P. proposes the following:

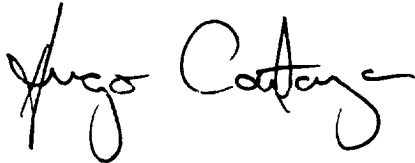
- 1.) Utilize the existing compression facility at the Tiger #4 location to compress and surface commingle the gas from the Tiger #4 and the Farmington #2 wells.
- 2.) Convert the existing El Paso Natural Gas Company meter at the Tiger #4 location to a central delivery point. This will serve as the sales meter for both the Tiger #4 and the Farmington #2.
- 3.) Install a gas chart meter at the Farmington #2 location, which will be used to allocate the production between the Tiger #4 and the Farmington #2 wells.
- 4.) The compressor fuel use will be determined by the compressor rating and allocated based on the individual well production.

- 5.) The production from the Tiger #4 well will be based on the gas sales from the central delivery point plus the compressor fuel usage less the metered volume from the Farmington #2.

Attached please find a diagram of the surface commingling proposal.

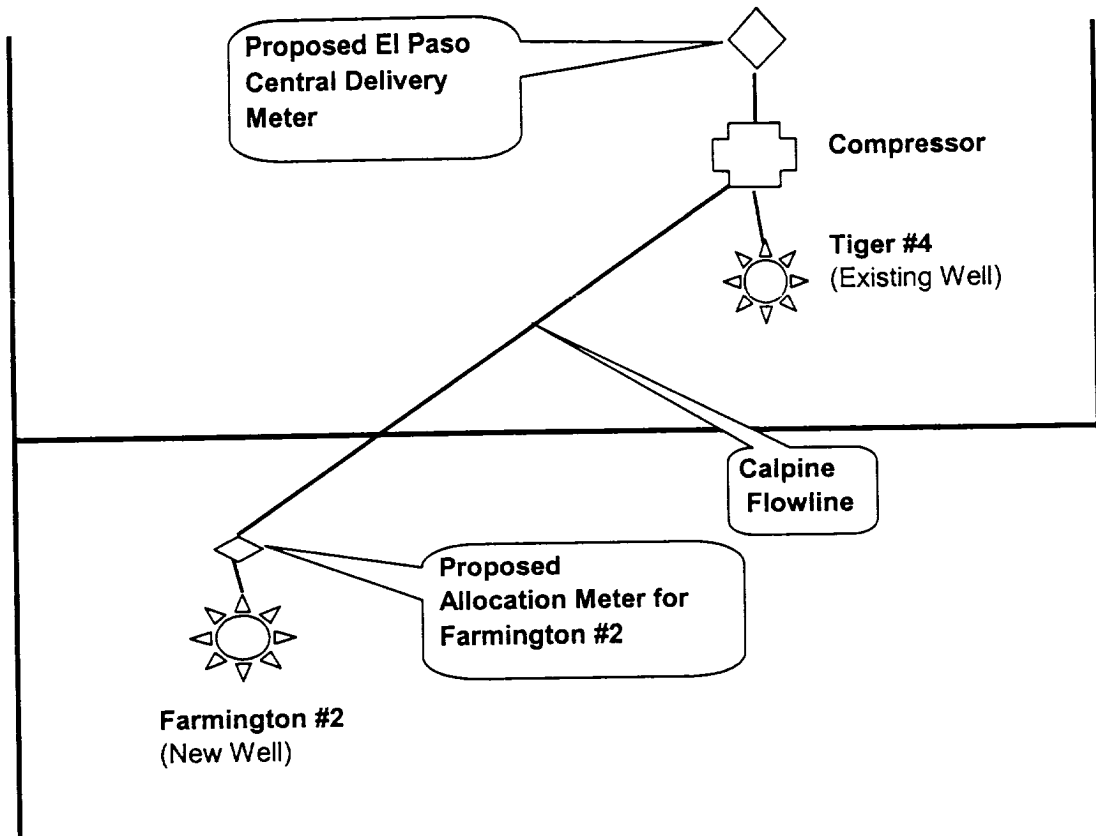
Calpine Natural Gas Company, L.P. is requesting administrative approval to grand an exception to Rule 303A. Please feel free to call me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Hugo Cartaya". The signature is fluid and cursive, with a large loop at the end.

Hugo Cartaya
Rocky Mountains Production Manager

SE/4 Section 33-30N-13W
San Juan County, New Mexico
(not to scale)



NE/4 Section 4-29N-13W
San Juan County, New Mexico