Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No

SF - 080917

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir :
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Use "APPLICATION FOR	R PERMIT" for such proposals	or Tribe Name
SUBMIT	N TRIPLICATE 0.70 5	7. If Unit or CA, Agreement Designation
1. Type of Well OIL WELL WELL OTH 2. Name of Operator Amoco Production Company 3. Address and Telephone No. P.O. Box 3092 Houston, TX 77253 4. Location of Well (Footage, Sec., T., R., M., or Survey) 2090' FNL & 1580' FWL Sec. 5	Mary Corley (281) 366	Well Name and No. Atlantic B LS 5B PI Well No. 30-045-29967 Field and Pool, or Exploratory Area Blanco Mesaverde 11. County or Parish, State San Juan New Mexico
12. CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☑ Other Spud &	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Set Casing & Liner
		ort results of multiple completion on Well Completion or on Report and Log form.)

Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/27/1999 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 17:30 hrs. Drilled to 155 & set 9 5/8" WC-50 32.3# surface CSG @ 149.5'. CMT w/120 SXS CLS B Neat CMT. Displaced w/8 BBLS of good CMT to surface. NU BOPs & test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 2455'. RU & run CSG. Set 7" WC-50 20# CSG to 2445'. CMT w/ 210 SXS CLS B Lead & 140 SXS CLS B Tail. Circ. 42 BBL good CMT to surface. Test CSG to 750#. Held OK..

Drill out CMT. Drilled a 6 1/4" hole to 5239'. Set 4 1/2" WC-50 10.5# production liner to 5239'. TOL @ 2203'. CMT w/ 260 SXS LiteCrete. Displaced CMT & set liner PKR & Circ out 25 BBLS of good CMT to surface.

12/03/1999 Drilling Rig released @ 0600 Hrs.

14. I hereby certify that the foregoing is true Signed	Title Sr. Business Analyst	ACCEPTED 12/09/99
(This space for Federal of State office use)	0	THE SECON
Approved by	Title	Da FFR 1 4 2000
		FARMINGTON HELD OFFICE BY

or fraudulent statements or representations as to any matter within its jurisdiction.