

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
TIGER #10

9. API Well No.
30-045-29975

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PC

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Robert L. Bayless, Producer LLC

3. Address and Telephone No.
PO Box 168 Farmington, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 27, T30N, R13W 1250' FSL & 790' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD. LOG, RUN & LAND

CASING, WAIT ON

COMPLETION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached morning report.

RECEIVED
NOV - 4 1999

OIL & GAS
BUREAU

99 OCT 28 PM 1:28
070 FARMINGTON, NM

RECEIVED
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Petroleum Engineer Date October 27, 1999

Price M. Bayless

(This space for Federal or State office use)

Approved by _____ Title _____ Date ACCEPTED FOR RECORD

Conditions of approval, if any:

NOV 01 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

*See Instruction on Reverse Side

Robert L. Bayless, Producer LLC

Tiger #10
1250 FSL & 790 FEL
SECTION 27, T30N, R13W
San Juan County, New Mexico

MORNING REPORT-DRILLING

10/21/99

Build location and line drilling pit. Move L&B rig onto location. Spud well at 12:00 noon, 10/20/99. Drill 8 3/4" hole to 300 feet. Circulate hole clean and shut down overnight.

10/22/99

Continue drilling 8 3/4" hole to 430 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 430 feet. Run 13 joints (418.35 feet) 7 " 23.0 #/ft J-55 casing, landed at 423 feet. Rig up Cementers Inc and cement casing with 180 sx (212.4 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 15 bbls good cement circulated to pit. Plug down at 4:30 pm, 10/21/99. Wait on cement. Shut down rig overnight.

10/23/99

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Trip in hole and tag cement at 350 feet. Drill out cement. Continue drilling new formation to 950 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 950 feet. Shut pipe rams. Shut down overnight.

10/24/99

Continue drilling to 1500 feet. Circulate hole clean. Run wireline survey, deviation 3/4° at 1500 feet. Shut pipe rams and shut down overnight.

10/25/99

No activity for weekend.

10/26/99

Continue drilling to 1960 feet. Circulate and condition hole for logs. Shut pipe rams and shut down overnight.

10/27/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 1° at 1960 feet. Rig up HLS and log well. Rig down HLS. Rig up casing crew to run 44 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
44 joints casing	1907.90 feet	4 – 1912 feet
Insert Float	0.00 feet	1912 – 1912 feet
Shoe Joint	44.41 feet	1912 – 1956 feet
Guide Shoe	<u>0.70 feet</u>	1956 – 1957 feet
	2002.41 feet	

Land casing at 1957 feet with centralizers at 1930, 1776, 1688, and 1599. Circulate casing for 1 hour. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	125 sx (257 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	70 sx (83 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout flush and lead cement, lost returns when starting tail. No returns throughout rest of tail and displacement. Bump plug to 1200 psi, down at 6:00 pm, 10/26/99. Will locate cement top with bond log during completion. Release drilling rig and wait on completion.