

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

803' FNL & 890' FEL (NE/4 NE/4)
Unit A, Sec. 35, T30N, R15W, NMPM



5. Lease Designation and Serial No.

NM 10758

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pittam Pond #90

9. API Well No.

30 045 29995

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Fracture</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to fracture the Fruitland Coal interval. This well has the coal open in an open hole section. No stimulation has been attempted. Initial testing of the well yielded 20 bbls of water daily with a small amount of gas. Other Fruitland Coal wells in the area have not produced without stimulation. The fracture operation will consist of 126,000 gals. of formation water containing 50,000 lb. Of 20/40 sand. The expected injection rate is 50 bbls/min. Since this well is within the BHP/SJCC coalmine area, the mine operator will be given 2 weeks notice of the date on which the treatment will commence. This will give the mine operator adequate time to adjust the mining schedule for any issues involving safety of its employees. A certified letter to the mine operator will be sent detailing the stimulation technique. Our approved APD allows this stimulation to proceed without notification, but the presence of underground mining in the area prompted us to notify you.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

10/3/2001

(This space for Federal or State office use)

Approved by

Jim Lovel

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD
OCT 11 2001
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD