## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and Reports on Wells		
Type of Well		C.D. M. L. C.	5.	Lease Number SF-078204 If Indian, All. Tribe Name
GAD		1333	7.	Unit Agreement N
ame of Opera	IGTON	CAS COMPANY JAN 2001		
RESOUL	CES OIL	& GAS COMPANY	8.	Well Name & Numb
Address & Pho PO Box 4289,	ne No. of Operate Farmington, NM	87499 (505) 326-9700	9.	Sunray D #1M API Well No. 30-045-30002
Location of W	ell, Footage, Se	ec., T, R, M	10.	Field and Pool Blanco MV/Basin
975'FNL, 790'	FWL, Sec.21, T-	30-N, R-10-W, NMPM	11.	County and State San Juan Co, NM
CHECK APPROF	RIATE BOX TO IN	DICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
Type of Submi	.ssion ce of Intent	Type of Action Abandonment	n Change of Pl	ans
		Recompletion N	New Construction	tion Fracturing
_X_ Subse	equent Report	Casing Repair	Water Shut o	ff
Final	Abandonment	Altering Casing X Other - casing, & cer	Conversion t	o Injection
		_x_ Other - casing, a cer		
Describe 1	Proposed or Comp	oleted Operations		
10-26-00 10-27-00 10-30-00 10-31-00	TOOH. TIH w/77 50/50 TXI p metasilicat Tail w/90 s cellophane, Circ 68 bbl Drilling ah Drill to TD @ TOOH. TIH w/17 clean. Cmtc	rmediate TD @ 3220'. Circ hor jts 7" 20# J-55 ST*C csg, boz w/0.5 pps cellophane, 1 te, 2% calcium chloride, 0. sx Class "G" 50/50 poz w/2%, 5 pps gilsonite, 2% gel, cmt to surface. PT BOP & nead.  7529'. Blow hole clean. 73 jts 4 ½" 10.5# J-55 ST&C d w/440 sx Class "G" 50/50 oflake, 0.25% fluid loss, 0 mer (634 cu ft). ND BOP. NU	set @ 3213' 0 pps gilsor 2% antifoame calcium chi 0.1% antifoc csg to 1500 C csg, set @ poz w/5% ge 0.15% disper	rete, (1256 sodium of (921 cu ft). Loride, 0.25 pps amer (115 cu ft). psi/30 min, OK.  7528'. Blow well 1, 5 pps gilsonites ant, 0.1% retarde
. I kereby	certify that the	e foregoing is true and cor	ואנ	CCEPTED FOR RESURE  Pate 11/2/00  DEC 2 6 7000