

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com	
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW Lot D 975FNL 790FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV/BASIN DK	
		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T30N R10W Mer NMP	
		12. County or Parish SAN JUAN	
		13. State NM	
14. Date Spudded 10/24/2000		15. Date T.D. Reached 10/30/2000	
		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/13/2001	
17. Elevations (DF, KB, RT, GL)* 6377 GL			
18. Total Depth: MD TVD 7529		19. Plug Back T.D.: MD TVD 7526	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAY IND./COMP. NEU.-LITHO DEN./TEMP/CBL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	7446							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3682	5570	3748 TO 5549		98	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3748 TO 4256	12000 GALS FOAM, 200,000 BRADY SAND, 21,500 SCF N2
5216 TO 5549	12500 GALS SLK WTR, 100,000 LBS 20/40 BRADY SAND
4873 TO 5163	12500 GALS SLK WTR, 75,000 LBS 20/40 BRADY SAND

28. Production - Interval A									
Date First Produced 06/13/2001	Test Date 06/13/2001	Hours Tested 1	Test Production 	Oil BBL 0.0	Gas MCF 1644.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 712	Csg. Press. 700.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5203 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

~~JUL 09 2001~~

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
				OJO ALAMO	1588
				KIRTLAND	1722
				FRUITLAND	2362
				PICTURED CLIFFS	2950
				LEWIS	3090
				HUERFANITO BENTONITE	3682
				CHACRA	3944
				CLIFF HOUSE	4482
				MENEFEE	4736
				POINT LOOKOUT	5238
				MANCOS	5570
				GALLUP	6478
				GREENHORN	7211
				GRANEROS	7254
				DAKOTA	7396

32. Additional remarks (include plugging procedure):
 Tubing pressure is SI.

Well produced as a Dakota only for 6 months and now is commingled with Mesaverde under R11363.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5203 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
 Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/02/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 06/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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