

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. Other _____

2. Name of Operator **BURLINGTON RESOURCES OIL & GAS** Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3. Address **3401 EAST 30TH FARMINGTON, NM 87402** 3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SENW Lot F 1690FNL 1775FWL**
At top prod interval reported below
At total depth

5. Lease Serial No. **SF-078125**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **SUNRAY B 1B**

9. API Well No. **30-045-30010**

10. Field and Pool, or Exploratory **BLANCO MV/BASIN DK**

11. Sec., T., R., M., or Block and Survey or Area **Sec 15 T30N R10W Mer NMP**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **10/16/2000** 15. Date T.D. Reached **10/22/2000** 16. Date Completed ☐ D & A ☐ Ready to Prod. **06/21/2001**

17. Elevations (DF, KB, RT, GL)* **6459 GL**

18. Total Depth: MD **7680** TVD **7680** 19. Plug Back T.D.: MD **7680** TVD **7680** 20. Depth Bridge Plug Set: MD **7680** TVD **7680**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL/GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		215					
8.750	7.000 J-55	20.000		3341					
6.250	4.500 J-55	11.000	2200	7674					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7483							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3833	5750	4110 TO 5664		77	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5082 TO 5664	2243 BBLS SLK WTR, 100,000 20/40 SAND
4110 TO 4446	776 BBL GEL, 200,000 BRADY SAND, 1,306,100 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2001	06/21/2001	1	→	0.0	1584.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	536	524.0	→					GIWSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5268 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		

28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1760
				KIRTLAND	1882
				FRUITLAND	2595
				PICTURED CLIFFS	3086
				LEWIS	3245
				HUERFANITO BENTONITE	3833
				CHACRA	4107
				CLIFFHOUSE	4610
				MENEFEE	4900
				POINT LOOKOUT	5342
				MANCOS	5750
				GALLUP	6628
				GREENHORN	7362
				GRANEROS	7411
				DAKOTA	7547

32. Additional remarks (include plugging procedure):
 Tubing pressure is SI.

Well produced as a Dakota only for 6 months and now is commingled with Mesaverde under R11363.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry No ice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #5268 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
 Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/05/2001 ()**

Name (please, print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 06/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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