Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

					AU OF	LAND M	ANAGEM	IENT 🗅			-tea.	a			1004-0137 mber 30, 2000
	WELL	- CC	MPLE	TION	OR R	ECOMP	LETION	REPO	RT AND	LQG-	Sales Control	5.	Lease Serial 1		
la. Type			il Well		as Well	☐ Dry	☐ Othe	-	L.F.	•		- 7	SF-078125		
b. Type of Completion New We				_		ork Over	_	Deepen Phy		Back Diff. Resyr,			6. If Indian, Allottee or Tribe Name		or Tribe Name
2 Nama	of Operator		Other _									7. 1	Unit or CA A	green	nent Name and No.
BURL	INGTON R			OIL &	GAS	Cor		il: pbrad	field@br-ind				Lease Name a SUNRAY B	1B	ell No.
	ON, NM 8					Ph: 505	e No. (includ .326.9727	le area e Fx: 505	ode) .326,9563	9. 7	9. API Well No. 30-045-30010				
4. Location	on of Well (F	Кероп	t location				vith Federal	requirem	ents)*			10.	Field and Po BLANCO M	o or	Exploratory SIN DK
	prod interva	l repo	orted balos		EINAA FO	(F 1690F)	NL 1775FW	VL				11.	Sec., T., R.,	M., or	Block and Survey
	al depth	птерс	nicu ociov	V									County or Pa		30N R10W Mer NI
14. Date	Spudded		 -	15.	Date T.D.	. Reached		16 1	SAN JUAN NM					NM	
	10/16/2000					00	_	16. Date Completed ☐ D & A ☐ Ready to Proc. 06/21/2001				17.	Elevations (I 645	OF, KI 19 GL	3, RT, GL)*
18. Total	Depth:		iD VD	768	0	19. Plug	Back T.D.:	MI TV			20. D	epth Br	idge Plug Sci		MD
21. Type	Electric & O	ther N	Acchanica	Logs	Run (Sul	omit copy o	f cach)	<u>_</u>		22. W	as well cor	cd?	No [TVD s (Submit analysis)
										W	as DST rur rectional S	1?	⊠ No [∃ Yes	s (Submit analysis) s (Submit analysis)
23. Casing	and Liner Re	cord	(Report a	lstring	gs set in	well)				<u></u>		<u></u>		1 1 1 1 1	(Sabrill aliarysis)
Hole Size	Size/Grad	de	Wt. (#/ft.) ,	Top (MD)	Bottom (MD)	_	ementer	No. of			y Vol.	Casing To)E.*	Amount Pulled
12.250	12.250 9.625 H-40		32.00			(MD) Dept		:ptn	Type of Cement		(B	BL)	BL) Cusing For Amount		Amount Fulled
8.750	7.000	J- <u>55</u>	20.00	0		334									
6.250	4.500	1-55	11.00	<u> </u>	2200	767	4								
		-+		+			+			, .					
							 				+		 		
24. Tubing									<u> </u>						
2.375			r Depth (MD)		Size	Depth Set	Depth Set (MD)		Packer Depth (MD)		Depth Set (MD)			Packer Depth (MD)	
	ing Intervals		<u></u>			L	26. Perf	foration R	ccord						
F	ormation			Тор		Bottom			ed Interval	Size No. Holes			D. C.		
<u>A)</u>			E	3833		575	50		4110 TO 5664		3120	+	77		Perf. Status
B) C)			+				<u> </u>								
D)			+			_			 -						
27. Acid, F	racture, Trea	tment	, Cement	Squeez	ze, Etc.			· ·				Ļ_			
	Depth Interv								Amount and						
			O 5664						LS SLK WT						
		110 1	0 4440				776 BE	BL GEL,	200,000 BR	ADY SA	ND, 1,30	6,100 8	SCF N2		
28. Product	ion - Interval	I A													
Date First Produced	Test	Hours			Oil	Gas	Water	Oi	Gravity	Gas		Producti	on Marhad		
06/21/2001	Date 06/21/2001			duction BBL 0.0		MCF 1584	BBL		rr. API	Gravity		1 Todacii	Production Method		
Choke Size	ze Flwg. 536 Press. SI 524.0			24 Hr. Oil Rate BBL		Gas	Water	Ga	s:Oil	Well Status			FLOWS FROM WELL		
						MCF	BBL	Ra	tio		GIWSI				
	tion - Interva										7	-	Tomorrow, a consumer		
Date First Produced	Test Date	Hours Tester		luction	Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Gas Grav	ity	Production	on Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 F Rate		Oil BBL	Gas MCF	Water BBL	Ga	s:Oil	Well	Status	L)UL 0 () 20	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5268 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

28b. Production - Interval D For Size A Section Secti	20h Dead		Total III	1.0								·				
The produced by the control of the c			interva		Tage	Lou	To	In:	Tana i		<u> </u>					
Size Fisher Tree												Production Method				
Dec Took Dec Took To		Flwg.	ess.								Well Status	Status				
Department Production Bell WCF Bill Cert AT Graphy Production Sethend	28c. Produ	iction -	Interva	I D		<u> </u>	-L	<u> </u>								
Size Find												Production Method				
30. Summar of I cross Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and sharing pressures and recovere: Format on Top Bottom Descriptions, Contents, etc. Name Top Moss. Do Right And Frequency Review And Contents, etc. Name Top Moss. Do Right And Frequency Review And Contents, etc. Name Top Moss. Do Right And Frequency Review And Contents, etc. Name Top Moss. Do Right And Frequency Review And Contents, etc. Name Top Moss. Do Right And Top Review And Contents, etc. Name Top Moss. Do Right And Top Review And Contents, etc. Name Top Moss. Do Right And Contents, etc. Name Top Moss. Do Right And Top Review And Contents, etc. Name Top Moss. Do Right And Top Review And Contents, etc. Name Top Moss. Do Right And Contents, etc. Name Moss. Do Ri		Flwg	ess.			1					Well Status	itatus				
Show all important tools of perosity and contents thereof. Gored intervals and all drill-stem tests, including a depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoverte. Format on Top Bottom Descriptions. Contents, etc. Name Top Mess. De News. De Ne	29. Dispos SOLD	ition o	Gas/S	old. used fo	or fuel, vent	ed, etc.)		· · · · · · ·								
Descriptions Comens, etc. Name Meas, Descriptions Comens, etc. Name Meas, De Name	Show a tests, in	ıll impo	rtant z g depth	ones of no	rosity and co	ontents there	cof: Cored in cool open,	ntervals and a flowing and	all drill-sten shut-in pres	m ssures	31. Fc	ormation (Log) Markers				
32. Additional retrarks (include plugging procedure): Tubing pressure is Si. Well produced as a Dakota only for 6 months and now is commingled with Mesaverde under R11363. 33. Circle enclose I attachments: 1. Electrical Mechanical Logs (1 full set reg'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Not see for plugging and exement verification 6. Core Analysis 7. Other: 34. I hereby certif that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #5268 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/05/2001 () Name (please, print) PEGGY COLE	I	Format on				Bottom		Description	ns, Contents	Contents, etc.						
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The state of the s	34. I hereby	y certif - E	that ti lectror	ic Submis	sion #5268	Verified by	the BLM V	Well Inform	ation Syste	m for RIII	LINGTON	DESCHIDER OH P. CAC	ons):			
Signature Date 06/26/2001	Name (p	olease ,	rin') <u>F</u>	EGGY C	OLE			<u> </u>	Tit	le <u>REPOR</u>	RT AUTHOF	RIZER				
									Date 06/26/2001							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction	Title 18 U.S	S.C. Se	tion l	001 and Ti	tle 43 U.S.C	C. Section 12	212, make it	a crime for a	iny person l	knowingly :	and willfully	to make to any department or	agenev			